

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 100
ARTESTIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gates Petr. Corp.</u>		Lease <u>Call. L & B Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>660/S</u> <u>660/P</u>	Section <u>9</u>	Township <u>17</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>Landis & Co</u>		Type of Equipment <u>Katarap</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8"</u>	<u>48# K-55</u>		<u>408'</u> <u>400'</u>	<u>Circ</u>
* <u>12 1/4</u>	<u>8 5/8"</u>	<u>24# K-55</u>		<u>1400'</u>	<u>Circ</u>
<u>9 7/8</u>	<u>5 1/2" or 4 1/2"</u>	<u>17-15.5# or 10.5-11.6#</u>		<u>8550</u>	

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used Insert Btm 3 jts welded yes

TD of hole 1401' Set 1401' Feet of 8 5/8" Inch 24 # Grade J-55

New-used csg. @ 1401' with 150 27% sacks neat cement around shoe

+ 650 sax Hall. Oite additives (10# gilsonite, 1/4# flocc, 270cc)

Plug down @ 3:00 (AM) (PM) Date 6/16/80

Cement circulated No No. of Sacks -0-

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ 9:00 (AM) (PM) Date 6/16/80 top cement @ 680'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

centralizer @ 1361'

Last day, break @ 1299'

1. Ran 1" Tugged TOC @ 590'
Pumped 145sx C 270cc.
cement circulated.