

DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.G.S.	2	
LAND OFFICE		
OPERATOR	1	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit & present owner

0. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

JUL 10 1980

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

O. C. D.
ARTESIA, OFFICE

8. Form or Lease Name
Coll. "LD" Com
9. Well No.
1

c. Name of Operator
Yates Petroleum Corporation ✓

10. Field and Pool, to which Und.
Kennedy Farms Morrow

d. Address of Operator
207 South 4th Street - Artesia, NM 88210

e. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

LINE East LINE OF SEC. 9 TWP. 17S RGE. 26E NEPTM Eddy

15. Date Spudded 6-14-80 16. Date T.D. Reached 7-3-80 17. Date Compl. (Ready to Prod.) Dry 7-5-80 18. Elevations (BH, RKB, RL, GR, etc.) 3351' GR 19. Elev. Easting/Grav

20. Total Depth 8480 21. Plug back T.D. 1330 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Heavy Tools Coarse Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
To be released to land owner for water well 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run CNL/FDC, DLL 27. Was Well Jored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17 1/2"	400 sacks	
8-5/8"	24#	1401'	12 1/4"	945 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Dry	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed by _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE _____ DATE _____