

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>B. J. Prod. Co.</u>		Lease <u>Dulhi</u>		Well # <u>8</u>	
Location of Well	Unit <u>C</u>	Section <u>36</u>	Township <u>17</u>	Range <u>27</u>	County <u>C.T.</u>
Drilling Contractor <u>Self</u>	Type of Equipment <u>Cable tools</u>				

* Witness APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>10"</u>	<u>8"</u>	<u>28</u>	NEW	<u>275'</u>	<u>-0-</u>
* <u>8"</u>	<u>7"</u>	<u>30</u>	NEW	<u>550'</u>	<u>100</u>

Casing Data:

Surface _____ joints of 7 inch 32 # Grade N-80
(Approved) (Rejected) _____

Inspected by M.S. date _____

Cementing Program

Size of hole 10" to 281' 8" to TD Size of Casing 7" Sacks cement required _____

Type of Shoe used guide Float collar used No Btm 3 jts welded No

TD of hole 530' Set 474' Set 474' Feet of 7" Inch 32 # Grade N-80

New-used csg. @ 474' with 140 sacks neat cement around shoe

+ _____ sax _____ additives _____

Plug down @ 11:10 (AM) (PM) Date 7/17/80

Cement circulated No No. of Sacks -0-

Cemented by Denton cementing Witnessed by Mike Stullfield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 4:00pm Ran wire line & tagged TOC @ 147'
Operator will ready mix well to surface.

No centralizers Wtr @ 260'