

OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

RECEIVED

SEP 29 1980

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	4
DISTRIBUTION	
INTAKE	1
FILE	1
U.S.	
AND OFFICE	
TRANSPORTER	1
ORATOR	1
ORATION OFFICE	
EDITOR	

B & J Production Co. ✓

Address

512 W. Texas Ave., Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

Well Completion	☒	Change in Transporter of:	
Change in Ownership	☐	Oil	☐
		Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED OR 12-1-80
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINEDChange of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Delhi	8	Empire (Y-SR)	State, Federal or Fee	B11538

Location

Unit Letter C : 369 Feet From The North Line and 2293 Feet From The West

Line of Section 36 Township 17S Range 27E NMPM, Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co.-Pipeline Division	Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	36	17S	27E		

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restored	Drill
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6/10/80	7/15/80	530	518					
Productions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3617 Ground	Empire (Y-SR)	474	474					
Drillations		Depth Casing Shoe						
from 474' to 518' open hole interval		474						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8"	7"	474'	140

TEST DATA AND REQUEST FOR ALLOWABLE
C WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date of First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	7/15/80	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hr.			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
2 bbl	2 bbl	small amount	

S WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
is true and complete to the best of my knowledge and belief.

Ruth A. Sherry
(Signature)
Accountant
(Title)
9-29-80
(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 6 1980

BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1105.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviating
tools taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of conditions.
Separate forms C-104 must be filled for each pool in multi-