ubmit 5 Copies ppropriate District Office DISTRICT I		e of New Mexico Id Natural Resources Departmen	u	14-11-2W	Form C. Revised	1-1-89
ISTRICT O. Box, 1980, Hobbs, NM 88240	OIL CONSE	DVATION DIVICION	.T	JG 2 0 19	See Instr 107 ^{st Bottor}	nctions n of Page
ISTRICT II O. Drawer DD, Artesia, NM 88210		RVATION DIVISION 2.O. Box 2088				
	Santa Fe, N	ew Mexico 87504-2088		O. C. D.	нс,#	
00 Rio Brazos Rd., Aziec, NM \$7410		WABLE AND AUTHORIZ	ATION	1		
perator	TO THANSPOH	T OIL AND NATURAL GAS	S Well A	PI No.		
	RVICING COMPANY			30-015-2	3358	
ddress P.O. BOX 1772	HOBBS, NM 882	241	2			
enson(s) for Filing (Check proper box)		Other (Please explain	N .	·.		
lew Well L	Change in Transporter Oil Dry Gas	of: · · ·		. 1		
hange in Operator	Casinghead Gas Condensate					
change of operator give name	PRODUCTION 512 W	. TEXAS ARTESIA, NM	88210			
. DESCRIPTION OF WELL	AND LEASE					
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Section 36 Townsh		27E , NMPM ,	• -,	EDD	Y	County
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II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil				en e		-41
Navajo Refining Co.	AAA	Address (Give address to which P.O. Box 159		ia, NM		w)
lame of Authorized Transporter of Casis						U)
well produces oil or liquids.	Unit Sec. Twp.	Rgs. Is gas actually connected?	When 7			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.