

N.M.O.C.D. COPY

JUG 11 1980

Form Approved.
Budget Bureau No. 42-R14244/5r
File ✓UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well in a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/>	gas well <input checked="" type="checkbox"/>	other <input type="checkbox"/>	SEP 22 1980
2. NAME OF OPERATOR Eagle Oil & Gas Co. ✓			O. C. D.
3. ADDRESS OF OPERATOR 510 Hamilton Bldg, Wichita Falls, Texas			ARTESIA OFFICE 6301
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1980' FSL and 1980' FWL AT TOP PROD. INTERVAL: same AT TOTAL DEPTH: same			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			

5. LEASE NM 12110	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Crow Flats Federal Com.	
9. WELL NO. 1	
10. FIELD OR WILDCAT NAME Undesignated	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA K Sec. 30, T16S, R28E	
12. COUNTY OR PARISH Eddy	13. STATE New Mexico
14. API NO. 30-015-23386	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3565.8 KDB	

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

RECEIVED
SEP 2 1980
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) Setting Casing Strings - Subsequent Report

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spudded 17½" hole at 8:00 AM, 7-20-80 and drilled to 420'. Ran 426', 13-3/8", 48 # / ft., K-55, STC casing set at 420'. Cemented with 450 sacks Class 'C' Cement and 2% CaCl₂ and ¼ # Flocele / sack. Cement Circulated.
2. Tested casing to 1000 psi, held OK, and drilled 11" hole to 2150'. Ran 2150.88', 8-5/8", 24 # / ft., K-55, STC casing set at 2150'. Cemented with 425 sks. HLW and 200 sks. Class 'C' and 1% CaCl₂ cement down casing. Cemented down annulus thru 1" pipe with 300 sacks cement and 2% CaCl₂ and ¼ # flocele per sack. Cement circulated.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Warren T. Ayres TITLE Partner DATE September 10, 1980

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OFACCEPTED FOR RECORD
APPROVAL IF ANY
Peter M. Chester

SEP 18 1980

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side