

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

OCT 24 1980

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	
FILE	1
U.S.S.	
LAND OFFICE	
TRANSPORTER	1
OPERATOR	1
PRODUCTION OFFICE	

Eagle Oil &amp; Gas Co.

Address

510 Hamilton Bldg., Wichita Falls, TX 76301

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Crow Flats Federal Comm. Unit #1		Crow Flats Morrow	State, Federal or Fee	NM-12110
Location				
Unit Letter	1,980	Feet From The	South	Line and 1,980
		Feet From The	West	
Line of Section	30	Township	16S	Range 28E
		, NMPM,		Eddy
				County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude oil Purchasing Company	<input checked="" type="checkbox"/>	P.O. Drawer 175, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	<input checked="" type="checkbox"/>	1800 First International Bldg., Dallas, TX 7527
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	K	30
		16S
		28E
Is gas actually connected?	When	
No Yes	11-14-80	Anticipated 11/80

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7/20/80	9/25/80	9,635'	9,607'					
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3565.8 RKB	Morrow	9,532'	9,560.5'					
Perforations	Depth Casing Shoe							
9532', 9533', 9534', 9536', 9537', 9538', 9545', 9546', 9547', 9549', 9550', 9551', 9552', 9555', 9556 and 9557'	9,607'							

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	420'	450 sx Class C
11"	8-5/8"	2150'	425 sx HLW & 500 sx C1 C
7-7/8"	4 1/2"	9635'	985 sx
	2-3/8"	9560.5'	Set on packer

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
14,529 CACF	2 hours, 15 min.	293,333:1	58.5
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
4 pt. Back Pressure	2,370#	packer	16-25/64"

## I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.Warren T. Aryes  
Warren T. Aryes (Signature)

Partner

(Title)

October 16, 1980

(Date)

## OIL CONSERVATION DIVISION

APPROVED NOV 21 1980

BY W. A. Gressitt

TITLE SUPERVISOR, DISTRICT #

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,  
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply  
completed wells.

RECEIVED

OIL CONSERVATION COMMISSION

NOV 17 1980

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE 11-14-80

This is to notify the Oil Conservation Commission that connection for the purchase of gas from the Eagle Oil & Gas Company ✓, #1 Crow Flats Federal Com Unitized,  
Operator Lease

1, K, 30, T16S, R28E, undesignated,  
Well Number Unit Letter S.T.R. Pool

Gas Company of New Mexico, was made on 11/13/80.  
Name of Purchaser Date

GAS COMPANY OF NEW MEXICO  
PURCHASER

W. R. Detrick  
REPRESENTATIVE

Chief Inspector  
TITLE

cc: Oil Conservation Commission - Santa Fe (2)  
E. R. Corliss - Dallas  
W. B Richardson - Dallas  
R. J. McGrary - Dallas  
Charles Claburn - Carlsbad  
Operator(s): Grady Gist  
Roy Peterson