

RECEIVED

JAN 4 1982

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.

ARTESIA, OFFICE

Eagle Oil & Gas Co.

Address 510 Hamilton Building, Wichita Falls, Texas 76301

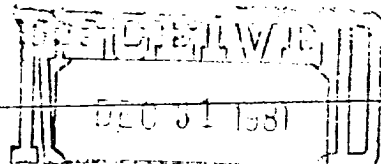
Reason(s) for filing (Check proper box)

New Well ☒  
Recompletion ☐  
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☒  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)



If change of ownership give name and address of previous owner

OIL CONSERVATION DIVISION  
SANTA FE

DESCRIPTION OF WELL AND LEASE

|  |                |  |  |                       |
|--|----------------|--|--|-----------------------|
| Lease Name<br>Cro Flats Federal Comm.  | Well No.<br>#1 | Pool Name, Including Formation<br>Crow Flats<br>Morrow | Kind of Lease<br>State, Federal or Fee | Lease No.<br>NM-12110 |
| Location<br>Unit Letter <u>K</u> : <u>1,980</u> Feet From The <u>South</u> Line and <u>1,980</u> Feet From The <u>West</u> |                |  |  |                       |
| Line of Section <u>30</u> Township <u>16S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County                                  |                |  |  |                       |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/><br>Navajo Crude Oil Purchasing Company      | Address (Give address to which approved copy of this form is to be sent)<br>P. O. Drawer 175, Artesia, NM 88210              |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/><br>Southern Union Gathering Company | Address (Give address to which approved copy of this form is to be sent)<br>1800 First International Bldg., Dallas, TX 75270 |
| If well produces oil or liquids, give location of tanks.<br>Unit <u>K</u> Sec. <u>30</u> Twp. <u>16S</u> Rge. <u>28E</u>                                     | Is gas actually connected? <u>Yes</u> When <u>11-14-80</u>   |

If this production is commingled with that from any other lease or pool, give commingling order number:

|   |                                       |                                   |  |  |                                   |                                 |                                    |                                      |                                       |
|---|---------------------------------------|-----------------------------------|--|--|-----------------------------------|---------------------------------|------------------------------------|--------------------------------------|---------------------------------------|
| Designate Type of Completion - (X)  |                                       | Oil Well <input type="checkbox"/> | Gas Well <input checked="" type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Restv. <input type="checkbox"/> | Diff. Restv. <input type="checkbox"/> |
| Date Spudded<br>7/20/80   | Date Compl. Ready to Prod.<br>9/25/80 | Total Depth<br>9,635'             |  | P.B.T.D.<br>9,607'                           |                                   |                                 |                                    |                                      |                                       |
| Elevations (DF, RKB, RT, GR, etc.)<br>3565.8 RKB  | Name of Producing Formation<br>Morrow | Top Oil/Gas Pay<br>9,532'         |  | Tubing Depth<br>9,560.5'                     |                                   |                                 |                                    |                                      |                                       |
| Perforations 9532', 9533', 9534', 9536', 9537', 9538', 9545', 9546', 9547', 9549', 9550', 9551', 9552', 9555', 9556', 9557' |                                       | Depth Casing Shoe<br>9,607'       |  |  |                                   |                                 |                                    |                                      |                                       |
| TUBING, CASING, AND CEMENTING RECORD  |                                       |                                   |  |  |                                   |                                 |                                    |                                      |                                       |
| HOLE SIZE   | CASING & TUBING SIZE                  | DEPTH SET                         |  | SACKS CEMENT                                 |                                   |                                 |                                    |                                      |                                       |
| 17 1/2"   | 13-3/8"                               | 420'                              |  | 450 sx Class C                               |                                   |                                 |                                    |                                      |                                       |
| 11"   | 8-5/8"                                | 2150'                             |  | 425 sx HLW & 500 sx Cl                       |                                   |                                 |                                    |                                      |                                       |
| 7-7/8"  | 4 1/2"                                | 9635'                             |  | 985 sx                                       |                                   |                                 |                                    |                                      |                                       |
|   | 2-3/8"                                | 9560.5'                           |  | Set on packer                                |                                   |                                 |                                    |                                      |                                       |

|  |                 |   |            |   |  |
|--|-----------------|---|------------|---|--|
| TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL |                 |   |            | (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) |  |
| Date First New Oil Run To Tanks              | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            | Packed 11-15-80   |  |
| Length of Test                               | Tubing Pressure | Casing Pressure                               | Choke Size |   |  |
| Actual Prod. During Test                     | Oil Bbls.       | Water Bbls.                                   | Gas-MCF    |   |  |

|                                  |                           |                           |  |                       |  |
|----------------------------------|---------------------------|---------------------------|--|-----------------------|--|
| GAS WELL                         |                           | Bbls. Condensate/MMCF     |  | Gravity of Condensate |  |
| Actual Prod. Test-MCF/D          | Length of Test            | 293,333:1                 |  | 58.5                  |  |
| 14,529 CMOF                      | 2 hours, 15 min.          | Casing Pressure (Shut-in) |  | Choke Size            |  |
| Testing Method (Pilot, back pr.) | Tubing Pressure (Shut-in) | packer                    |  | 16-25/64"             |  |
| 4 pt. Back Pressure              | 2,370#                    |                           |  |                       |  |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Warren T. Ayres  
Partner  
December 29, 1981

(Signature)

(Title)

(Date)

OIL CONSERVATION DIVISION

JAN 12 1982

APPROVED

BY

W. A. Gressett  
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.