1 - 1 - 12 and C DI 19Hards	OH, COMBLEV		On a RECEIVED S	i ,
INTERNATION	P. O. DO SANTA FC. NEV		1 1 10001100	
V 4.0.4.			AUG 3 1 1984	1
LAND OFFICE		OR ALLOWABLE	O. C. D.	
TAANAPONTER OAA	AUTHORIZATION TO TRAN	AND ISPORT OIL AND HAT	URAL GAS	<u>-</u>
PROBATION OFFICE				
Eagle Oil & Ga	is Co!			
510 Hamilton E	oldg., Wichita Falls, Tx.	76301		
Reason(s) for liling (Check proper b		Other (Plea	ise explain)	
New Well	Change in Transporter of:	es exk		
Change in Ownership	·	lensals []		
If change of ownership give name				
and eddiess of bicarons owner -				
DESCRIPTION OF WELL AN	DIEASE	l'atantion	Kind of Lease	Lause No.
Crow Flats Federal Com	m. #1 Crow Flats	Morrow	State (Foderal) or Fee	NM-12110
Localion			West	
Unit Letter K : 1.5	180 Feel From The South L	ine and	Feet From The	
Line of Section 30	Township 165 Range	28E , NMF	_{Рм,} Eddy	County
	THE STATE OF THE STATE OF THE STATE OF	× 4 €		
Name of Authorized Transporter of	RTER OF OIL AND NATURAL G	Aggress (Cibe addres	s to which approved copy of this	
P.O. I			75, Artesia, N.M. &	10rm is to be sent)
Gas Company of New 5		1	00. Albuquerque, N.M.	
If well produces off or liquida,	Unit Sec. Twp. Ruge.	is gas actually conne	11-14-80	
give location of tanks.	K 30 16S 28E	Yes	<u> </u>	
If this production is commingled to COMPLETION DATA	with that from any other lease or poo			Same Resty, Diff, Rosty.
Designate Type of Comple	tion - (X) Gas hell	New Well Workave	Deepen 7.09 Back	!
Date Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.	
Lievations (DF, RKH, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dapth	
Lievolions (IPP, RAB, R7, GR, FIE.			Depth Casing	Shoa
Fertorations			Sopiii cireni	
		NO CEMENTING REC		CKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET SAC	.KS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total vi	oluma of load oil and must be equ	al to or exceed top allow
OIL WELL	Date of Test	depth or be for full 24 ho Producing Method (F	urs) (ow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks	50.001 7021		Chore Size	
Length of Test	Tubing Pressure	Casing Pressure	Chote Site	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF	
GAS WELL				
Actual From Teet-MCF/D	Langth of Test	Buls. Contendate/Ad	ICF Gravity of Co	efpenado
Resting breshod (pitos, back pr.)	Tubing Piesewe (Shut-in)	Cosing Pressure (Sh	ut-in) Chore Site	
A STATE OF THE STA				
CERTIFICATE OF COMPLIA	NCE	11	CONSERVATION DIVISI	
I hereby certify that the rules an	d regulations of the Oil Conservation	n APPROVED _	UG 31 1984	, 19
	th and that the information given the boat of my knowledge and bellef	!!	Original Signed By	
			Leslie A. Clements	
1 - 1?	/	This form is	Supervisor District II	th mule 1104.
Warren T. Ayres (Signature)		_ If this is a r	equast for allowable for a new	wly drilled or deepened Lindon of the deviation
Warren T. Ayres (/ ¹⁵	partwe)	tests taken on th	of this form must be filled on	5 E K
- Farther (Yule)	ina wan nu olda	recompleted water	for changes of owner
August 20, 1984	(Dute)	The season and distill	por or transporter or time, e.	*** **********************************
	•	figurate Fo	rms C-104 must be filed for	ween poor in moreting