

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985
34-15-23386

NM-12110

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Crow Flat Federal Com. Unit

9. WELL NO.

10. FIELD AND DOG OF RELOCAT

Without Wolfcamp
Crow Flats Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T-16-S R-28-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☒ GAS ☐ OIL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW ☐ WORK ☐ DEEP ☐ PLUG ☐ DIFF. ☐ Other

WELL ☐ ARREAR ☐ ENT ☐ BACK ☐ LESVR ☐

RECEIVED

2. NAME OF OPERATOR

Cheyenne Resources

3. ADDRESS OF OPERATOR

P. O. Box 1813, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1980' FSL & 1980' FWL on Section 30

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

10-14-90

18. ELEVATIONS (DE, RKB, RT, GR, ETC.)

GL 3547.8'

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

6790'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6429' to 6472' Wolfcamp

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6332'	6332'

31. PERFORATION RECORD (Interval, size and number)

6429' to 6472'
.31" diameter
15 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6429' to 6472'	2000 gals. 15% HCL
6882'	60 sx below retainer & 92' cement above

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-14-90		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-24-90	24	3/4"	→	38	20 MCF	--	526/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
10 psi	Packer	→	38	20 MCF		40°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Gray Pumping Service

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and current as determined from all available records

SIGNED

Robert Miller

TITLE

Partner

DATE 10-26-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH