Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Q. ... D.

OCT 30 '90

DISTRICT III		
1000 Rio Brazos	Rd., Aztec, NM	87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION OFFICE

Operator Well API No.	22701	
Cheyenne Resources 30-015-	23286	
P. O. Box 1813 Midland, Texas 79702		
Reason(s) for Filing (Check proper box) Change in Transporter of: Other (Please explain) CASINGHEAD GAS A	MUST NOT BE	
New Well Change in Transporter of: CASING I LAD 6767 Recompletion Dry Gas FLARED AFTER 12		
Change in Operator Casinghead Gas Condensate UNIESS AN EXCEPTION		
f change of operator give name [LINIED	
Eagle Oil & Gas Co. Wichita Falls, Texas E. I. M. IS OBTA and address of previous operator Eagle Oil & Gas Co. Wichita Falls, Texas E. I. M. IS OBTA Ext. # 7 - 834 - 1	until Further Not	
Lease Name Well No. Phol Name Including Formation Kind of Lease	Lease No.	
Crow Flats Federal Com. Unit 1 Wolfcamp State, Federal or Fee	NM-12110	
Unit Letter K : 1980' Feet From The S Line and 1980' Feet From The	WLine	
Section 30 Township 16S Range 28F , NMPM, Eddy	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form	is to be sent)	
	İ	
Permian Corporation SCURLOCK PERMIAN CORP EFF 9-19-1 0. Box 1183 Houston, 1exas //251 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)		
Vented		
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When?		
give location of tanks. K 30 16S 28E No		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA		
Oil Well Gas Well New Well Workover Deepen Plug Back Sar	me Res'v Diff Res'v	
Designate Type of Completion - (X) χ	\perp \perp \perp	
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.		
10-14-90 9482' 6882'		
	Tubing Depth	
GL 3547.8' Wolfcamp 6429 6332' Perforations Depth Casing St	Depth Casing Shoe	
64199-6471		
TUBING, CASING AND CEMENTING RECORD		
HOLE SIZE CASING & TUBING SIZE DEPTH SET SAC	SACKS CEMENT	
2-3/8" 6332'		
V. TEST DATA AND REQUEST FOR ALLOWABLE		
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for)	full 24 hours.)	
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)		
10-14-90 Flow Cooks Size	Choke Size	
Length of less		
24 hrs. 10 psi Packer 3/4" Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF		
The Bolds.	20 MCF	
JO DOS.		
GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Con-	densate	
Actual Flot. Test - Michiga. 51 - 52		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	Choke Size	
AN OPERATOR CERTIFICATE OF COMPLIANCE		
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION D	IVISION	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in two and complete to the best of my knowledge and belief		
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VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION D NOV 2 3	1990	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Signature OIL CONSERVATION D Date Approved NOV 2 3 By ORIGINAL SIGNED BY MIKE WILLIAM®	1990	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Kent Walker Partner OIL CONSERVATION D NOV 2 3 By ORIGINAL SIGNED BY MIKE WILLIAMS OURSERVATION D NOV 2 3	1990	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Kent Walker Partner OIL CONSERVATION D NOV 2 3 Date Approved By ORIGINAL SIGNED BY MIKE WILLIAMS OURSERVATION D NOV 2 3	1990	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.