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NEW MEXICO OIL CONSERVATION COMMISSION

30-015-23395

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1969
7. Unit Agreement Name
8. Farm or Lease Name State B-1969, Tr. 3
9. Well No. #19Y
10. Field and Pool, or Wildcat East Empire Yates 7-R
12. County Eddy
19. Proposed Depth 800'
19A. Formation Seven Rivers
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3600 GL
21A. Kind & Status Plug. Bond Statewide
21B. Drilling Contractor Yucca Drilling Co., Inc.
22. Approx. Date Work will start July 1, 1980

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator	Collier Energy, Inc.
3. Address of Operator	P. O. Box 798, Artesia, New Mexico 88210
4. Location of Well	UNIT LETTER K LOCATED 2310 FEET FROM THE South LINE AND 2290 FEET FROM THE West LINE OF SEC. 22 TWP. 17S RGE. 28E NMPM
19. Proposed Depth	800'
19A. Formation	Seven Rivers
20. Rotary or C.T.	Rotary
21. Elevations (Show whether DF, RT, etc.)	3600 GL
21A. Kind & Status Plug. Bond	Statewide
21B. Drilling Contractor	Yucca Drilling Co., Inc.
22. Approx. Date Work will start	July 1, 1980

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
7 7/8"	4 1/2"	9 1/2#	800'	250 sxs.	surface
11"	8" plastic	2 1/2#	200'		Surface
	1" outside		200'	100 sxs.	surface
				(Plan to pull 1")	

July 7, 1980: Plan to drill Seven Rivers well, using 11" bit and drill to approximately 200'. Will run 200' of 8" plastic pipe then will run 1" tubing to 200' outside and cement to surface. Will then pull 1" .

July 8, 1980: Plan to run 800' of 4 1/2", 9 1/2# casing and circulate with 250 sacks of Class C cement to surface.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

RECEIVED

EXPIRES 10-8-80

JUN 30 1980

O. C. D.
ARTESIA, OFFICE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Cheri Smith Title Secretary Date 6-30-80

(This space for State Use)

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR

DATE JUL 8 1980

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 8" 4 1/2" casing

Notify NMO.C.C. in sufficient time to witness cementing 8 1/2"

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED

Form C-102
Supersedes C-128
Effective 1-1-65

JUL 7 1980

All distances must be from the outer boundaries of the Section.

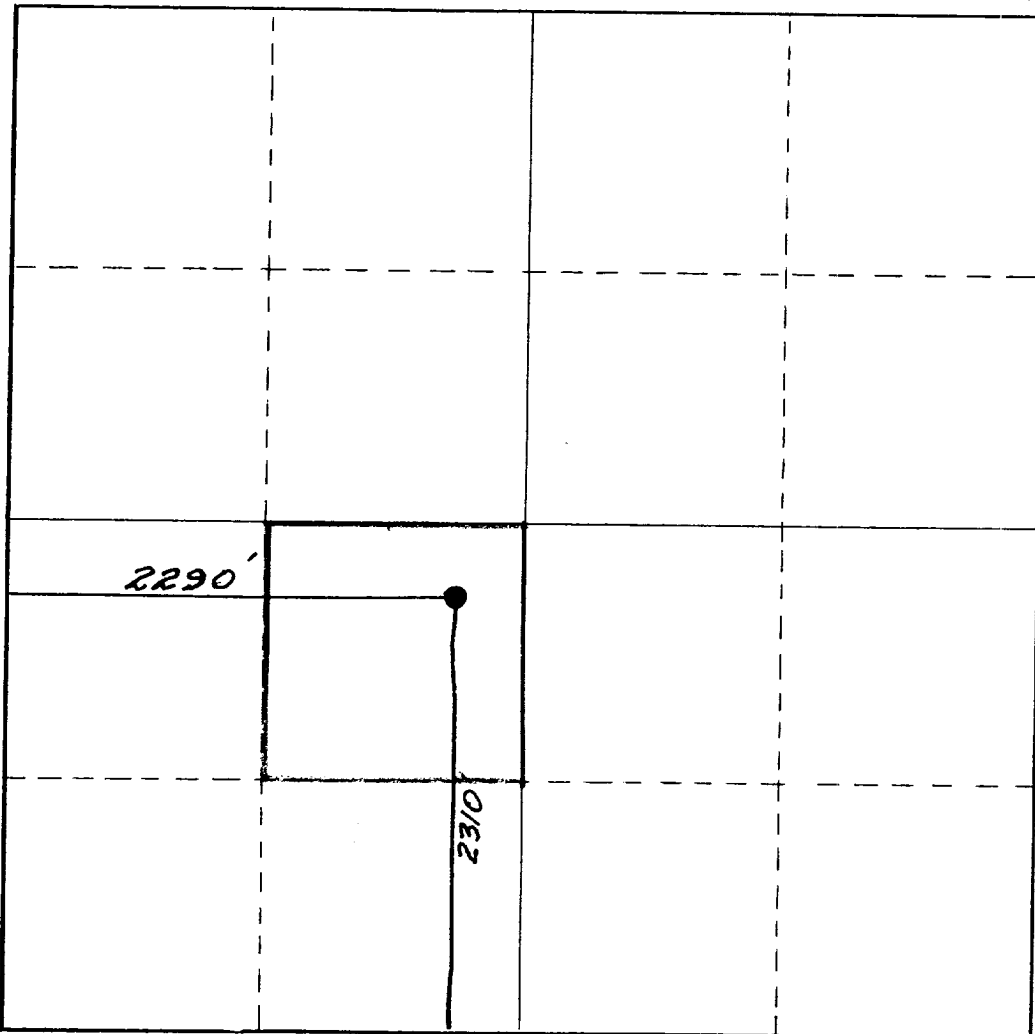
Operator Collier Energy, Inc.			Lease State B-1969, Tr. 3		O. C. D.	Well No. 19-Y
					ARTESIA, OFFICE	
Unit Letter K	Section 22	Township 17 South	Range 28 East	County Eddy		
Actual Footage Location of Well:						
2310		feet from the South		line and 2290		feet from the West
Ground Level Elev. 3600 GL		Producing Formation Seven Rivers		Pool East Empire Yates 7-R		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Cheri Monk

Name
CHERI MONK

Position
Administrative Assistant

Company
Collier Energy, Inc.

Date
7-2-80

DAN R. REDDY
NEW MEXICO
REGISTERED PROFESSIONAL ENGINEER
5412
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

7-1-80

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Dan R. Reddy

Certificate No.

NM PE&LS #5412

