	DISTRIBUTION SANTA FE I FILE I		L CONSERVATION COMMISSION ST FOR ALLOWABLI AND		Form C + 104 Supersedes Old C+104 and Elfoctive 1+1+65	
	U.S.G.S. LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	OPERATOR			•	RECEIVED	
1.	Operator Collier Energy, Inc.	, · · · ·		JI.	UL 28 1980	<u> </u>
	Address P. O. Box 798, Artes	ia, New Mexico 88210		6 D	O. C. D.	
	Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Other (Please CASIN	NGHEAD GAS	MUST NOT	BE
	Recompletion	Cil Dry G Casinghead Gas Conde	Gas FLARED AFTER 10-2G-80 Indensate UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED			
	If change of ownership give name and address of previous owner $\mathcal{L}_{\mu, \nu} 2 - 426$					
11.	DESCRIPTION OF WELL AND I	LEASF. Well No. Pool Name, Including F	ormation	Kind of Lease	··· ·	Lease N
	Lesse Name St. B-1969, Tr. 3 Location	19Y East Empire Y	•	State, Føderal or i	F•• State	B-1969
	Unit Letter <u>K</u> ; <u>23</u>	10 Feet From The South Li	ne and2290	Feet From The_	West	
	Line of Section 22 Tow	mship 17 South Range	28 East , NMPM	, Edd	<u>ly</u>	Count
11.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA Image: Condersate	AS Address (Give address s	to which approved c	opy of this form i	s to be sentj
	Navajo Crude Oil Purcha Nome of Authorized Transporter of Cas	sing Company Inghead Cas 🕅 or Dry Gas 🗔	P. O. Drawer 175. Artesia. New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)			88210 s to be sent)
	Phillips Petroleum Bartlesville, Oklahoma 74004					
		K 22 17 28	No			
I V.	If this production is commingled with COMPLETION DATA					
	Designate Type of Completion	n - (X) Cii Well Gos Well	New Well Workover	Deepen Ph	ug Back ^I Same R I I	les'v, Diff, Res
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 806 ¹	P.1	в.т.р. 799 '	
	6-30-80 Elevations (DF, RKB, RT, CR, etc.) 3600 GL	7-16-80 Name of Producing Formation Seven Rivers			Tubing Depth 788 ¹	
	Perforations 766-774	,	De	pth Casing Shoe 803 [†]		
		TUBING, CASING, AND			SACKS CE	
	ноце size 7 7/8"	CASING & TUBING SIZE	DEPTH SE 806 '		250 sxs.	
		2.3/8"	788'			
			<u></u>			
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours) OIL WELL Date of Test Date First New Oil Run To Tanks Date of Test					
	7÷17-80	7-18-80	pumping		oke Size	<u></u> -
	Length of Test 24 hours	Tubing Pressure N/A	Casing Pressure 9 1/2#		N/A	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Ga	•-MCF	2.001
	25	25		l	Tstm 🛓	No.
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gre	rvity of Condensat	10
	Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-		oke Size	<u>,,,,,,,,,,,,,,,,,,,,,,,,,</u> ,,,
						 >N
71.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY			
	above is true and complete to the	TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or dewell, this form must be accompanied by a tabulation of the detests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of well name or number, or transporter, or other such change of completed wells. Separate Forms C-104 must be filed for each pool in n				
	Rhanda Pari Isignat					
	Secretary (Till 7-25-80 (Dete					