ENERGY AND MINERALS DEPARTMENT				
	OIL CONSERVATION DIVISION			
Pavica	-103 · d 10-1-78			
SANTA FE, NEW MEXICO 37501	4 13-1-70			
FILE / / / Sa. Indicato Type of Lesse				
U.S.O.S. State	F00 XX			
DPERATOR 5. State OIL 6 Gas Lease N				
	,			
SUNDRY NOTICES AND REPORTS ON WELLS	IIIII			
1. 7. Unit Agreement Name				
OIL X GAS WELL OTHER-				
2. Name of Operator AUG 1 4 1980 8. Farm or Lease Name				
Yates Petroleum Corporation / Jackson Estate	e BY			
3. Address of Operator Q. C. D. 9. Well No.				
207 South 4th Street - Artesia, NM 88210 ARTESIA OFFICE 10				
4. Location of Well 10. Field and Pool, or Wildo	;at			
UNIT LETTER F 2310 FEET FROM THE NORth LINE AND 1650 FEET FROM Eagle Creek S	Α.			
	//////			
THE West LINE, SECTION 22 TOWNSHIP 175 RANGE 25E NMPM.	111111			
	THH			
15. Elevation (Show whether DF, RT, GR, etc.) 12. County				
3538' GR Eddy	TIIII			
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK				
TEMPORARILY ADANOOH PLUG AND ADANDON				
PULL OR ALTER CASING				
OTHER Set Prod. csg.	X			
OT HE R				
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
Spudded a 15" hole at 7:45 AM 8-6-80.				
TD 317' - Ran 8 joints of 10-3/4" 40.5# K-55 ST&C (318.07') of casing				

set at 317'. 1-Guide shoe at 317' and Flapper float at 279'. Cemented w/160 sacks of Class C 4% CaCl. PD 5:15 PM 8-6-80. Circulated 30 sacks of cement to the surface. WOC 12 hours. Backed off, reduced hole to $9\frac{1}{2}$ ", drilled plug and tested to 600# OK and resumed drilling. <u>TD 1150'-</u> Ran 29 joints of 7" 20# K-55 (1152') of casing set at 1150'. No shoe. 1-Flapper float at 1110'. Cemented w/200 sacks of Class C Neat, 400 sacks 65-35 Poz, 8# Kolite, 4% Bentonite, 1/4# celloflakes and 3% CaCl. Tailed in w/150 sacks of Class C 2% CaCl. PD 1:30 PM 8-8-80. Circulated 50 sacks to pit. WOC 18 hours, Nippled up and tested to 1500# OK. Reduced hole to $6\frac{1}{4}$ ", drilled plug, tested to 600# OK and resumed drilling. <u>TD 1500'; PBTD 1497'</u> - Ran 36 joints of $4\frac{1}{2}$ " 9.5# J-55 casing set at 1497'. Diff-fill shoe at 1497'. 6-Centralizers. Cemented w/175 sacks of 50-50 Poz, .3 gallons D-108, .2# D-65, 3# KCL and .2# D-16. PD 6:40 PM 8-12-80. Circulated 15 sacks of cement to the surface. WOC and tested to 1500# OK.

18. I hereby certify that the information above is true and complete sicked Christing formlenson			DAYE 8-14-80
APPADVED IN W. a. Aussett	TITLE	SUPERVISOR, DISTRICT II	AUG 1 4 1980