

INDIVIDUAL	
WATER	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTED	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes Old C-101 and C-102
Effective 1-1-65

RECEIVED

Operator
Yates Petroleum Corporation

AUG 27 1980

Address
207 South 4th Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

O.C.D.
ARTESIA, OFFICE

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Jackson Estate BY	10	Eagle Creek S. A.	State, Federal or Fee Fee	

Location

Unit Letter F : 2310 Feet From The North Line and 1650 Feet From The West

Line of Section 22 Township 17S Range 25E, NADPL, Eddy Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company	No. Freeman Ave-Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	207 South 4th Street - Artesia, NM 88210
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit Sec. Twp. Rge.	Yes 8-23-80
K 22 17S 25E	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Fract.	Dist. Fr.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8-6-80	8-23-80	1500'	1497'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3538' GR	San Andres	1306'	1324'					
Perforations			Depth Casing Shoe					
1306-1422'			1497'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10-3/4"	317'	160
9 1/2"	7"	1150'	750
6 1/4"	4 1/2"	1497'	175
	2-3/8"	1324'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
cable for this depth or be for full 24 hours)

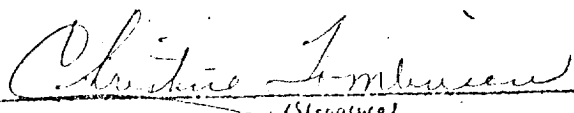
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-23-80	8-26-80	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	20#	20#	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
46	39	7	35

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.



Christine Tomlinson-Geol. Secty

(Date)
8-27-80

(Date)

OIL CONSERVATION COMMISSION

APPROVED

AUG 28 1980

BY

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the dev-
tata taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a
well on now and completed wells.
Fill out only Sections I, II, III, and VI for changes of a
well name or number, or transporter, or other such change of condi-