STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

40. 07 tories acceives		
DISTRIBUTION		Ī
SANTA FE		
FILE	1	/
U.S.O.S.		
LAND OFFICE	1	
OPERATOR	ì	

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

no. or torito attition	P. O. BOX 2088		Form C-103		
DISTRIBUTION SANTA FE	SANTA FE, NEW MEXICO 87501		Revised 10-1-78		
FILE I V			5a, Indicate Type of Lease		
U.\$.0.\$.]		State Fee X		
LAND OFFICE	<u>.</u>		5. State Oil & Gas Lease No.		
OPERATOR	J				
		è wet ve			
SUNDR	RY NOTICES AND REPORTS ON	WELLS BACK TO A DIFFERENT RECEIVED CH PROPOSALS.)			
USE "APPLICAT	TION FOR PERMIT -** IFORM C-1011 FOR SU	CH PROPOSALS.) RECLIVED	7. Unit Agreement Name		
ا. داد (۲۲۲ د ۱۹۵۹ س		,			
WELL A	OTHER-		8. Farm or Lease Name		
2. Name of Operator Yates Petroleum Co	orporation 🗸		Jackson Estate BY		
	72 P O 2 4 1 1 2 1		9. Well No.		
3. Address of Operator	oct - Artesia NM 8	ARTESIA, OFFICE	11		
	eet - Artesia, NM 88		10. Field and Pool, or Wildcat		
1. Location of Well	1980 Nort	1 LINE AND 1980 FEET FROM	Eagle Creek S.A.		
UNIT LETTER	FEET FROM THE	LINE AND FEET FROM			
	22 11	75 25E			
THE West LINE, SECTI	ION ZZ TOWNSHIP I	7S RANGE 25E NMPM.			
mmmm	15. Elevation (Show whether	r DF, RT, GR, etc.)	12. County		
	3534'		Eddy		
İMMANIA	7////X		- Date		
		Nature of Notice, Report or Otl			
NOTICE OF I	NTENTION TO:	SUBSEQUEN	REPORT OF:		
	_	,	ALTERING CASING		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	·	PLUG AND ABANDONMENT		
TEMPORARILY ABANDON	_	COMMENCE DRILLING OPNS.	PEGG AND ABANDONMENT		
PULL OR ALTER CASING	CHANGE PLANS	other Set Prod. CSg.	perf, & treat X		
	_	THER DEC 11000			
OTHER		•			
17 Describe Proposed or Completed C	perations (Clearly state all pertinent di	etails, and give pertinent dates, including	estimated date of starting any proposed		
TD 1500' - Ran 3	8 joints of 4½" 9.5	# J-55 casing set at	1500. DILL-LITT		
shoe at 1500. 6-centralizers. Cemented w/175 sacks of 50-50 Poz, 2% KCL,					
175% CF-2 and 2% AF-11. PD 1:35 PM 8-8-80. Circulated 25 sacks of cement					
to the surface	wor and tested to 15	00# OK.			
to the surface. WOC and tested to 1500# OK. TD 1500' - WIH w/Steel Strip gun on wireline and perforated 1327-1421' w/24					
.50" holes as follows: 1327, 33, 39, 43, 59, 69, 74, 79, 86, 1410 & 21'.					
.50" holes as follows: 1327, 33, 39, 43, 39, 09, 74, 79, 00, 2120 & 21					
Acidized perforations w/2000 gallons 15% acid. POOH. WIH w/Steel Strip gun on wireline and perforated 1331-1415' w/13 .50" holes as follows: 1331, 33,					
on wireline and p	erforated 1331-1415.	w/13 .50" notes as i	OTTOWS: 1331, 33,		
36, 41, 45, 56, 6	7, 71, 76, 78, 84, 1	408, & 15'. POH. Sa	ind Frac d all		
perforations w/60	1000 gallons gelled l	% KCL water, 90000# s	and (10000# 100		
mesh and 80000# 2					
	•				
	•				
	,				
18. I hereby certify that the information	on above is true and complete to the bea	t of my knowledge and belief.			
(11/ _0	1	Cool Scatu	8-13-80		
MIGHED (Steating	tombreson TITLE_	Geol. Secty.	_ DATE		
1100		SUPERVISOR, DISTRICT II	ALIC 1 4 1000		
APPROVED BY / NOW	resselt TITLE	DUPERVISOR, D.	AUG 1 4 1980		
					