

IDENTIFICATION	
AREA	
FILE	
U.S.G.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-101
Supersedes Old O-101 and O-102
Effective 1-1-65

RECEIVED

AUG 26 1980

Yates Petroleum Corporation
O.C.D.
ARTESIA, OFFICE

207 South 4th Street - Artesia, NM 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of Oil ☐	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
Lease Name	11	Eagle Creek S. A.	State, Federal or Fee	Fee
Jackson Estate BY				

Location	Unit Letter	1980	Feet From The	North	Line and	1980	Feet From The	West
Line of Section	22	Township	17S	Range	25E	N.M.P.M.	Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Oil ☒ or Condensate ☐	No. Freeman Ave. - Artesia, NM 88210
Navajo Crude Oil Purchasing Company	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	207 South 4th Street - Artesia, NM 88210
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit K Sec. 22 Twp. 17S Rge. 25E	Yes 8-22-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Some Other ☐	Drill Re ☐
Date Spudded	7-31-80	Date Compl. Ready to Prod.	8-22-80	Total Depth	1500'	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	3534' GR	Name of Producing Formation	San Andres	Top Oil/Gas Pay	1327'	Tubing Depth	1329'		
Perforations	1327-1421'	Depth Casing Shoe	1500'						

TUBING, CASING, AND CEMENTING RECORD	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	15"	10-3/4"	363'	200
	9 1/2"	7"	1167'	850
	6 1/2"	4 1/2"	1500'	175
		2-3/8"	1329'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
	8-22-80	8-25-80	Pumping
Length of Test	24	Tubing Pressure	20#
Actual Prod. During Test	51	Oil - Bbls.	45
		Water - Bbls.	6
		Choke Size	2"
		Gas - MCF	41

GAS WELL	Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)
Christine Tomlinson-Geol. Secty
(Title)
8-26-80
(Date)

OIL CONSERVATION COMMISSION
APPROVED AUG 28 1980
BY W. A. Gussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the test data taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for this on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of well name or number, or transportation or other such change of con