

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-78

SEP 17 1981

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Yates Petroleum Corporation ✓		5. State Oil & Gas Lease No.
Address of Operator 207 South 4th St., Artesia, NM 88210		7. Unit Agreement Name
Location of Well UNIT LETTER <u>I</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>430</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> N.M.P.M.		8. Farm or Lease Name Jackson Estate BY
15. Elevation (Show whether DF, RT, GR, etc.) 3546' GR		9. Well No. 12
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> FULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>		10. Field and Pool, or Wildcat Eagle Creek SA
SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		12. County Eddy

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole at 10:00 AM 9-11-81. Ran 8 joints of 40.5# K-55 ST&C 10-3/4" casing set at 320'. 1-notched guide shoe set at 320'. Flapper insert float set at 280' Cemented w/150 sacks 65/35 Poz, 3% CaCl, 1#/sack Permacheck, 1/2# sack Celloseal & 40 sacks Class "C" 3% CaCl. PD 7:00 PM 9-11-81. Compressive strength of cement 1200 psi. Bumped plug to 750 psi, released pressure & float held okay. Cement circulated 30 sacks to pit. Drilled out at 7:00 AM 9-12-81. WOC 12 hours. Reduced hole to 9-7/8". Drilled plug & resumed drilling TD 1134'. Ran 27 joints of 7" 20# K-55 ST&C casing set at 1134'. 1-Notched guide shoe set at 1134'. Flapper insert float set at 1091. Cemented w/50 sacks Thixolite, 2#/sack Permacheck, 1/2#/sack Celloseal, 10#/sack Gilsonite, 2% CaCl, 400 sacks 65/35 Poz, 2#/sack Permacheck, 1/2#/sack Celloseal, 3% CaCl. Tailed in w/100 sacks Class "C", 3% CaCl. PD 8:00 PM 9-13-81. Bumped plug to 750 psi, released pressure & float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey & found top of cement at 100'. Ran 1". Tagged cement at 110'. Spotted 80 sacks Class "C" Neat. PD 3:00 AM 9-14-81. Circulated 10 sacks to pit. Drilled out at 4:00 PM 9-14-81. WOC 20 hours. Nipped up and tested to 1000 psi. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Secretary DATE 9-16-81

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE SEP 22 1981

CONDITIONS OF APPROVAL, IF ANY: