

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease

State ☐ For ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name

Jackson Estate BY

9. Well No.

12

10. Field and Pool, or Wildcat
Eagle Creek SA

12. County
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER L 1650 FEET FROM THE South LINE AND 430 FEET FROM
THE West LINE, SECTION 22 TOWNSHIP 17S RANGE 25E NMAP.

15. Elevation (Show whether DF, RT, GR, etc.)
3546' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
RELL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Production Casing, Perforate, Treat ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 37 joints of 4-1/2" 9.5# casing set at 1490'. 1-Diff-fill shoe at 1490'. Cemented w/200 sacks 1:2 Talc, 1% CF-2 and 2% CaCl. PD 12:00 noon 9-23-81. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 25 sacks. WOC. Spotted 22 bbls 15% HCL NE acid. WIH w/Steel Strip gun on wireline and perforated in 2 stages as follows: 1st stage: 1276-1407' w/13 .50" holes as follows: 1276, 99, 1305, 15, 28, 32, 49, 55, 61, 67, 95, 1401, & 07'. 2nd stage: 1274-1404' w/17 .50" holes as follows: 1274, 80, 94-1/2, 1302, 11, 18, 25, 30, 34, 46, 52, 58, 64, 70, 93, 98 & 1404'. Frac'd perforations w/60000 gallons gelled 1% KCL water, 100000# sand (90000# 20/40 sand & 10000# 100 mesh), 10 gallons 793 Scale Inhibitor and 2000 gallons 15% HCL acid. Ran tubing, rods, pump jack. Pumping back load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CREATED W.A. Gussitt

TITLE Engineering Secretary

DATE 10-2-81

APPROVED BY

W.A. Gussitt

TITLE SUPERVISOR, DISTRICT II

DATE OCT 6 1981

CONDITIONS OF APPROVAL, IF ANY: