

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

SEP 29 1981

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Yates Petroleum Corporation/	7. Unit Agreement Name
3. Address of Operator 207 South 4th St., Artesia, NM 88210	O. C. D. ARTESIA, OFFICE	8. Farm or Lease Name Jackson Estate BY
4. Location of Well UNIT LETTER L 2310 FEET FROM THE South LINE AND 990 FEET FROM West THE LINE, SECTION 22 TOWNSHIP 17S RANGE 25E NMPM.		9. Well No. 13
		10. Field and Pool, or Wildcat Eagle Creek SA
15. Elevation (Show whether DF, RT, GR, etc.) 3543' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER Production Casing <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole at 11:00 AM 9-16-81. Ran 8 joints of 10-3/4" 40.5# K-55 ST&C casing set at 319'. 1-Notched guide shoe set at 319'. Flapper insert float set at 282'. Cemented w/280 sacks Class "C" 3% CaCl. Compressive strength of cement 1250 psi. PD 8:00 PM 9-16-81. Bumped plug to 750 psi, released pressure & float held okay. Cement circulated 27 sacks to pit. Drilled out 8:00 AM 9-17-81. WOC 12 hours. Reduced hole to 9-7/8". Drilled plug & resumed drilling. Ran 28 joints of 7" 20# K-55 ST&C casing set at 1143'. 1-Notched guide shoe at 1143'. Flapper insert float at 1103'. Cemented w/400 sacks 65/35 Poz & 3% CaCl<sub>2</sub>. Tailed in w/150 sacks Class "C" 3% CaCl<sub>2</sub>. PD 12:45 AM 9-19-81. Bumped plug to 750 psi, released pressure & float held okay. Cement circulated 45 sacks to pit. WOC. Drilled out at 6:45 PM 9-19-81. WOC 18 hours. Nipped up & tested to 1000 psi, okay. Reduced hole to 6-1/4". Drilled plug & resumed drilling. TD 1500'. Ran 37 joints of 4-1/2" 9.5# K-55 of casing set at 1483'. Diff-fill shoe at 1483'. Cemented w/200 sacks Talc 1:2, 1% CF-2 & 2% CaCl<sub>2</sub>. Compressive strength of cement - 1875 psi in 24 hours. PD 1:45 PM 9-22-81. Bumped plug to 1500 psi, released pressure & float held okay. Cement circulated 25 sacks to pit. WOC. Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Heather S. Sullivan TITLE Engineering Secretary DATE 9/28/81

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 2 1981

CONDITIONS OF APPROVAL, IF ANY: