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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Gissler AV	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		9. Well No. 21	
4. Location of Well UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>North</u> LINE AND 660 FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> N.M.P.M.		10. Field and Pool, or Wildcat Eagle Creek S.A.	
15. Elevation (Show whether DF, RT, GR, etc.) 3512'		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.
Spudded a 14-3/4" hole at 9:30 PM 7-12-80. TD 305' - Ran 8 jts of 103/4" 40.5# J-55 (306') of casing set at 305'. 1-Tex Pattern guide shoe at 305'. 1-Flapper float at 275'. Cemented w/350 sacks Class C 4% CaCl. PD 8:15 AM 7-13-80. Circ. 30 sx of cement to the surface. WOC 12 hrs. Backed off, reduced hole to 9 1/2", drilled plug, tested to 600# OK and resumed drilling.
TD 1150'- Ran 28 jts of 7" 20# K-55 (1150') of casing set at 1148'. 1-Tex Ptnr guide shoe at 1148' and insert float at 1108'. Cmt'd w/250 sx Class C Neat, 450 sx 65/35 Poz, 8# kolite, 1/4# celloflakes, 3% caCl. Tailed in w/150 sx Class C 2% CaCl. PD 10:15 PM 7-14-80. Cmt did not circ. WOC 6 hrs, ran Temperature Survey and found top of cmt at 575'. Ran 1", tagged cmt at 400', sptd 25 sx Class C 4% caCl. PD 4:55 AM 7-15-80. WOC 2 hrs, ran 1" tagged cmt at 385', spt'd 50 sx Class C 4% CaCl. PD 6:55 AM 7-15-80. WOC 2 hrs, ran 1", tagged cmt at 372' sptd 100 sx Class C 4% CaCl. PD 9:00 AM 7-15-80. WOC 2 hrs, ran 1", tagged cmt at 372', sptd 50 sx of Class C 4% CaCl. PD 10:15 AM 7-15-80. WOC 2 hrs, ran 1" tagged cmt at 319', sptd 165 sx Class C 4% CaCl. PD 12:30 PM 7-15-80. Circ. 10 sx to surface. WOC 18 hrs, NU, tstd to 1500# OK, reduced hole to 6 1/4", drilled plug, tested to 600# OK and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty. DATE 7-28-80

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 29 1980

CONDITIONS OF APPROVAL, IF ANY: