

IL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	AUG 7 1980	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	O. C. D.	8. Farm or Lease Name Gissler AV
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	ARTESIA, OFFICE	9. Well No. 21
4. Location of Well UNIT LETTER E, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.		10. Field and Pool, or Wildcat Eagle Creek S.A.
11. Elevation (Show whether DF, RT, GR, etc.) 3512' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Set Prod. Csg. Perf. & treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500' - Ran 35 joints of 4½" 9.5# K-55 (1489') of casing set at 1495'. Diff-fill guide shoe at 1495'. 6-centralizers. Cemented w/175 sacks 50-50 Poz C, 3/10% CFR-2, 3# KCL. PD 5:15 PM 7-21-80. Circulated 15 sacks of cement to the surface. WOC and tested to 1500# OK.

TD 1500'; PBTD 1495' - WIH w/Steel Strip gun on wireline and perforated 1284-1443' w/26 .50" holes as follows: 1287-1442' w/11.50" holes: 1287, 1305, 31, 44, 49, 55, 81, 91, 98, 1407 and 42' (1 shot at each depth). Broke down perforations w/ 2000 gallons of 15% Acid. POOH. WBIH w/Steel Strip gun on wireline and perforated 1284-1443' w/15 .50" holes as follows: 1284, 1303, 29, 34, 41, 47, 52, 79, 86, 93, 1400, 04, 10, 12 and 43'. (1 shot at each depth). POOH. Sand Frac'd all perforations w/ 57540 gallons 1% KCL water, 90000# sand (10000# 100 mesh and 80000# 20-40 sand. Installing pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty. DATE 8-7-80

APPROVED BY W.A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE AUG 11 1980

CONDITIONS OF APPROVAL, IF ANY: