

OPERATION

NAFTA

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTED

OPERATOR

PRODUCTION OFFICE

OIL

GAS

1

1

1

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

AUG 21 1980

Form C-104

Supersedes OIL C-104 and C

Effective 1-1-65

Operator

Yates Petroleum Corporation

Address

207 South 4th Street - Artesia, NM 88210

ARTESIA, OFFICE

O. C. D.

Person(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of

Oil

Coastinghead Gas

Dry Gas

Condensate

Other (Please explain)

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Gissler AV

Well No.

21

Pool Name, including Formation

Eagle Creek S.A.

Kind of Lease

State, Federal or Fee

Fee

Lease #

Location

Unit Letter

E

1980

Feet From The

North

Line and

660

Feet From The

West

Line of Section

23

Township

17S

Range

25E

NMPM

Eddy

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Navajo Crude Oil Purchasing Company

Name of Authorized Transporter of Coastinghead Gas

Yates Petroleum Corporation

Address (Give address to which approved copy of this form is to be sent)

No. Freeman Ave-Artesia, NM 88210

Address (Give address to which approved copy of this form is to be sent)

207 South 4th Street - Artesia, NM 88210

Is gas actually connected?

Yes

When

8-12-80

If well produces oil or liquids, give location of tanks.

Unit

F

Sec.

23

Twp.

17S

Rge.

25E

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

X

Gas Well

New Well

X

Workover

Deepen

Plug Back

Same Hole

Diff. Re

Date Spudded

7-12-80

Date Compl. Ready to Prod.

8-12-80

Total Depth

1500'

P.B.T.D.

1495'

Elevations (DF, RKB, RT, GR, etc.)

3512' GR

Name of Producing Formation

San Andres

Top Oil/Gas Pay

1284'

Tubing Depth

1417'

Perforations

1284-1443'

Depth Casing Shoe

1495'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

14-3/4"

10-3/4"

305'

350

9 1/2"

7"

1148'

1240

6 1/2"

4 1/2"

1495'

175

2-3/8"

1417'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

8-12-80

Date of Test

8-18-80

Producing Method (Flow, pump, gas lift, etc.)

Producing

Length of Test

24

Tubing Pressure

20#

Casing Pressure

20#

Choke Size

2"

Actual Prod. During Test

43

Oil-Bbls.

37

Water-Bbls.

6

Gas-MCF

34

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson

(Signature)

Christine Tomlinson-Geol. Secty.

(Title)

8-21-80

(Date)

OIL CONSERVATION COMMISSION

APPROVED

AUG 26 1980

BY

W. A. Gressett

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for this on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of con