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BTATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
		ATION DIVISION	
FANTAPE V		W MEXICO 87501	RECEIVED BY
		R ALLOWABLE	JAN 24 1984
	•	PORT OIL AND NATURAL GAS	O. C. D.
Creinior	eum Corporation 🗸		ARTESIA, OFFICE
Address 207 South 4t	h St., Artesia, NM 88210		*****
Reason(s) for filing (Check proper b			ase No. 7935, Order R-7354
New Well  Recompletion	Change in Transporter of: Oil Dry Go		n: Yates Gissler "AV" t Waterflood Project.
Change in Ownership	Casinghead Gas Conde		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI	D LEASE Well No. Pool Name, Including F	ormation Kind of Lea	so Lease Nu.
Gissler AV	21 Eagle Creek S		2
Unit Letter <u>E</u> ; 198	30Feet From The <u>North</u> Lir	10 and 660 Feel From	The West
	ownship 17s Range	25e , NMPM, Eddy	7 County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	IS	
Nome of Authorized Transporter of C	al XX or Condensate	Address (Give address to which appr	
Navajo Crude Oil Pu Hame of Authorized Transporter of C		Box 159, Artesia, NM A Address (Give address to which appr	88210 oved copy of this form is to be sent)
Yates Petroleum Cor		207 S. 4th, Artesia, J	NM 88210
If well produces oil or liquids, give location of tanks.	Unii Sec. Twp. Rge.	Yes	8-12-80
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion = (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Marie of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		L	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I		fter recovery of cotal volume of load of pth or be for full 24 hours)	l and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Dats of Test	Producing kielhod (Flow, pump, gas l	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bble.	Water-Bbls.	Gas - MCF
	1		·
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condeneate
Actual Prod. Tool-MCF/D		·	
Teeting Method (pitos, back pr.)	Tubing Procews (Sbut-in)	Casing Pressue (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE		
I hereby certify that the rules and	regulations of the Oll Conservation	APPROVED MAR 271	. 19
Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		BYOriginal Signed By Leske A. Clements	
		TITLESupervisor Dis	
/	S. ant		compliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Product	ion Supervisor	tests taken on the well in acco All sections of this form m	ust be filled out completely for allow-
	(ile) -87	able on new and recompleted w	ells. If ill and VI for changes of owner.
<u>1-24-84</u> (Date)		well name or number, or transport	iter, or other such change of condition.
•		completed wells.	