

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

JUL 31 1980

O. C. D.

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Gissler AV
9. Well No. 20
10. Field and Pool, or Wildcat Eagle Creek S.A.
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS, ARTESIA, OFFICE
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation ✓
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well UNIT LETTER <u>F</u> . 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3502' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 15" hole at 10:00 PM 7-26-80.

TD 348' - Ran 9 joints of 10-3/4" 40.5# K-55 ST&C (350') of casing set at 348'. 1-Flapper float at 320'. Cemented w/250 sacks of Class C 4% CaCl. PD 10:15 AM 7-27-80. Circulated 25 sacks of cement to the surface. WOC 12 hours, backed off, reduced hole to 9 1/2", drilled plug, tested to 600# OK and resumed drilling.

TD 1176'. Ran 30 joints of 7" 20# K-55 ST&C (1176') of casing set at 1176'. 1-Texas pattern guide shoe at 1176' and flapper float at 1142'. 2-cement baskets at 515' and 700'. Cemented w/200 sacks of Class C Neat. 700 sacks 65/35 Poz, 4% D-20, 8# D-42, 1/4# D-29 and 3% CaCl. Tailed in w/150 sacks Class C 2% CaCl. PD 8:00 AM 7-29-80. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 640'. Ran 1", tagged cement at 640', spotted 25 sacks of Class C 4% CaCl. PD 3:00 PM 7-29-80. WOC 2 hrs. Ran 1", tagged cement at 522', spotted 175 sacks of Class C 4% CaCl. PD 6:00 PM 7-29-80. Cement circulated 10 sacks to surface. WOC 18 hrs, NU & tested to 1500# OK, reduced hole to 6 1/4", drilled plug, tested to 600# OK and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Lomhusen TITLE Geol. Secty. DATE 7-31-80

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE AUG 1 1980

CONDITIONS OF APPROVAL, IF ANY: