

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2038  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Gissler AV	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		9. Well No. 20	
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Wildcat Eagle Creek S.A.	
15. Elevation (Show whether DF, RT, GR, etc.) 3502' GR		12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Set prod. csg, perf, and treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500' - Ran 38 joints of 4½" 9.5# J-55 casing set at 1494'. Diff-fill shoe at 1494'. 6-centralizers. Cemented w/175 sacks of 50-50 Poz w/2% KCL, .75% CF-2 and .2% AF-11. PD 3:00 PM 8-7-80. Circulated 48 sacks of cement to the surface. WOC and tested to 1500# OK.

TD 1500'; PBTD 1494' - WIH w/Steel Strip gun on wireline and perforated 1297½-1419½' w/29 .50" holes as follows: 1300-1419½ w/12 .50" holes as follows: 1300, 21, 32, 36, 40, 68½, 72, 88, 90, 99, 1409 & 19½'. Acidized perforations w/2000 gallons 15% acid. POOH. WIH w/Steel Strip gun on wireline and perforated as follows 1297½-1416' w/17 .50" holes. 1297½, 1319, 29, 34, 38, 42, 43½, 66½, 70, 74, 85, 88, 92, 1407½, 11, 13 and 16'. POOH. Sand Frac'd all perforations w/60000 gallons gelled 1% KCL water, 90000# sand (10000# 100 mesh and 80000# 20-40 sand). Installed pumping equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty. DATE 8-13-80

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE AUG 14 1980

CONDITIONS OF APPROVAL, IF ANY: