

DISTRIBUTION	
SALE PERMIT	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
TRANSPORTED	☒
OIL	☒
GAS	☒
OPERATOR	☒
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

RECEIVED

AUG 27 1980

Operator
Yates Petroleum Corporation
Address
207 South 4th Street - Artesia, NM 88210

O. C. D.
ARTESIA, OFFICE

Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lessee Name Gissler AV	Well No. 20	Pool Name, Including Formation Eagle Creek San Andres	Kind of Lease State, Federal or Fee	Lease Fee
Location Unit Letter: F : 1980 Feet From The North Line and 1980 Feet From The West Line of Section: 23 Township: 17S Range: 25E . NMDM, Eddy Coun				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave-Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Yates Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) 207 South 4th Street-Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 23	Twp. 17S	Rge. 25E	Is gas actually connected? Yes	When 8-23-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same as Prev. ☐	Drill. Ht. ☐
Date Spudded 7-26-80	Date Compl. Ready to Prod. 8-23-80		Total Depth 1500'		P.B.T.D. 1494'			
Elevations (DF, RKB, RT, CR, etc.) 3502'	Name of Producing Formation San Andres		Top Oil/Gas Pay 1297½'		Tubing Depth 1300'			
Perforations 1297½-1419½'					Depth Casing Shoe 1494'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10-3/4"	348'	250
9½"	7"	1176'	1250
6½"	4½"	1494'	175
	2-3/8"	1300'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-23-80	Date of Test 8-26-80	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure 20#	Casing Pressure 20#	Choke Size 2"
Actual Prod. During Test 52	Oil-Bbls. 46	Water-Bbls. 6	Gas-MCF 40

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson-Geol. Secty.

8-27-80

OIL CONSERVATION COMMISSION

AUG 28 1980

APPROVED _____, 19

BY W.A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of conditions.