ENGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

DISTRIBUTION SANTAFE	P. O. BO SANTA FE, NEV	X 2088 W MEXICO 87501	
US.U.S.			
TITANS OF THE PARTITION	REQUEST FOR ALLOWABLE AND		RECEIVED BY
PAURATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Jan 24 1984
Yates Petrol	eum Corporation V		(Q.C.D.
Address 207 South 4t	h St., Artesia, NM 88210		AARTESIA DEFICE
Reason(s) for filing (Check proper be		Other (Please explain)	Case No. 7935, Order R-735
New Well	Change in Transporter of:	Well producing	in: Yates Gissler "AV"
Recompletion	OII Dry Co	Eagle Creek Pil	ot Waterflood Project.
Change in Ownership	Casinghead Gas Conde	neate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
Lease Name	Well No. Pool Name, Including F		} _
Gissler AV	20 Eagle Creek S	SA State, Fed	leral or Fee Fee
Unit Letter F : 19	980 Feet From The North Lin	ne and 1980 Feet Fro	om The West
22	Cownship 17s Range	25e , NMPM, Edi	
Line of Section 25 T	ewitanip 175 Ruide	ZJE , IMPM, EUI	<u>County</u>
DESIGNATION OF TRANSFOL Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA		proved capy of this form is to be sent)
Navajo Crude Oil Pu		Box 159, Artesia, NM	
Name of Authorized Transporter of C	asinghead Gas 🕎 or Dry Gas 📋	Address (Give address to which ap	proved copy of this form is to be sent)
Yates Petroleum Cor	poration Twp. Rge.	207 S. 4th, Artesia,	NM 88210 When
If well produces oil or liquids, give location of tanks.	F 23 17s, 25e	Yes	8-23-80
I this production is commingled w	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Cas Pay	Tubing Depth
Perforations		<u></u>	Depth Casing Shoe
Feriorations			
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	Ster recovery of total volume of load	oil and must be equal to or exceed top allo
OIL WELL		pith or be for full 24 hours) Producing Method (Flow, pump, ga.	
Date First New Oil Run To Tanks	Date of lest	Producted Wattrod (1 tom) brush &c.	,,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Sixe
Actual Prod. During Test	OII-Bbls.	Water-Bble.	Gas-MCF
		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Proseure (Shut-in)	Cosing Pressure (Shut-in)	Choke Site
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	
		APPROVED MAR 2 7	1984
division have been compiled wit	regulations of the Oli Conservation hand that the information given	APPROVED MAR & Coriginal Si	•
bove is true and complete to the	he best of my knowledge and belief.	BY Leslie A. C	lements
	•	TITLE Supervisor	District #
)	·9 —	This form is to be filled	in compliance with mut a tiot,

bove is true and complete to the ocat of my knowledge and service
· .
Augusta Dondless
(Signature)
Production Supervisor
(Title)

1-24-84

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply