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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-175
Revised 10-78

1. Indicate Type of Lease	
State XXX	Fee ☐
2. Lease No. (If Lease No.)	
LG-582	
3. Well Name	
Amoco State	
4. Well No.	
Amoco State	
5. Well No.	
1	
6. Well No. (If Well No.)	
East Red Lake, O-G	

TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
Name of Operator WILLIAM N. BEACH ✓	
Address of Operator P. O. Box 3669, Midland, TX 79702	

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7. Letter K	8. Located 2287 FEET FROM THE	9. Line and West FEET FROM
10. South	11. LINE OF SEC. 25	12. TWP. 16-S RGE. 28-E S. 2310

13. Date Spudded 7-6-80	14. Date T.D. Reached 8-8-80	15. Date Compl. (Ready to Prod.) 8-28-80	16. Flowing (H.P., RKB, RT, GR, etc.) 3580.2 GL	17. Flow. (Surface Head) 3580.2
18. Total Depth 1590		19. Plug Back T.D. 1668	20. If Multiple Completion, How Many --	21. Interv. (If Interv. Cased by) XX
22. Producing Interv. (If this completion - Top, Bottom, Name) Penrose 1609-34				23. Was Directional Survey Made NO
24. Type Electric and Other Logs Run 6 R/N				25. Was Well Cased NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	301	11"	250 SX "C", circ.	none
4-1/2"	10.50#	1688	8"	150 sx "C" 50/50 poz mix	none

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1592	None

Perforation Record (Interval, size and number)

Interval from 1609 to 1634 0.44" 12 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	1609-34
	AMOUNT AND KIND MATERIAL USED
	500 gal 15% NE, 20,000 gal gelled KCl water, + 18,500# 20/40 sand, + 650# 10/20 sand

PRODUCTION

33. First Production		34. Production Method (Flowing, gas lift, pumping - Size and type pump) FLOW		35. Well Status (Prod. or Shut-in) Shut-in, WO pipe line	
36. Date of Test 8-29-80	37. Hours Tested 4	38. Choke Size various	39. Prod'n. Per Test Period 0-0	40. Oil - BBL 0-0	41. Gas - MCF PDF 2009
42. Water - BBL 0-0	43. Oil - Gravity - API (Corr.) 0-0	44. Casing Pressure various	45. Calculated 24-Hour Rate 0-0	46. Gas - MCF PDF 2009	47. Water - BBL 0-0
48. Disposition of Gas (Sold, used for fuel, vented, etc.) All be sold				49. Test Witnessed by	
50. List of Attachments					

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **H. F. Jones** TITLE **Production Supervisor** DATE **12-12-80**

* 4 point potential 8/28/80--See C-122 form, filed on this well--

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including inflow tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>175</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>285</u>	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt <u>450</u>	T. Apoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>612</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>758</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1356</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1608</u> to <u>1662</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>50'</u> to <u>80'</u>	feet.	hole full of water
<u>250'</u>	<u>280'</u>	
No. 2, from _____ to _____	feet.	
No. 3, from _____ to _____	feet.	
No. 4, from _____ to _____	feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
surf	130	130	Anhydrite, Red Beds, Sand				
130	285	155	Anhydrite, gyp.				
285	450	165	Salt, polyhalite, gyp,				
450	612	162	Anhydrite, gyp				
612	758	146	Sand, Red Shale				
758	1356	598	Anhydrite, shale, sand, dolo.				
1356	1410	54	Sand, anhydrite				
1410	1608	198	Anhydrite, shale, dolomite				
1608	1668	60	Sand, Shale, Anhydrite				