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| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRODUCTION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND RECEIVED
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

MAY 15 1981

O. C. D.

ARTESIA, OFFICE

I.

| | |
|--|---|
| Operator WILLIAM N. BEACH | |
| Address P. O. BOX 3669, Midland, TX 79702 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Re-Potential | |
| CY IN-HEAD GAS MUST NOT BE | |
| FILED AFTER 7-12-81 | |
| UNLESS AN EXCEPTION TO Rule 306 | |
| IS OBTAINED | |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---------------------------|------------------|--|--|------------------------|
| Lease Name Amoco-State | Well No. 1 | Pool Name, Including Formation E. Red Lake, Q-G | Kind of Lease State, Federal or Fee State | Lease No. LG 582 |
| Location | | | | |
| Unit Letter K | 2287 | Feet From The West | Line and 2310 | Feet From The South |
| Line of Section 25 | Township 16-S | Range 28-E | NMPM, Eddy | County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|---|---|------------|--------------|--------------|----------------------------------|---------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation | Address (Give address to which approved copy of this form is to be sent) Box 1183, Houston, TX 77001 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> No connection | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit K | Sec. 25 | Twp. 16-S | Rge. 28-E | Is gas actually connected? NO | When NEGOTIATING |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---|--|-----------------------------------|--|-----------------------------------|---------------------------------|------------------------------------|--------------------------------------|-----------------------------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well <input type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Res'v. <input type="checkbox"/> | Diff. Re <input type="checkbox"/> |
| Date Spudged 7-6-80 | Date Compl. Ready to Prod. 8-28-80 | | Total Depth 1690 | | P.B.T.D. 1668 | | | |
| Elevations (DF, RAB, RT, GR, etc.) 3580.2 G.L. | Name of Producing Formation Penrose | | Top Oil/Gas Pay 1608 | | Tubing Depth 1592 | | | |
| Perforations 1609-34 | | | | | Depth Casing Shoe 1688 | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 11" | 8-5/8" | | 301 | | 250 sx. "C" | | | |
| 8" | 4-1/2" | | 1688 | | 150 sx. "C" 50/50 Poz | | | |
| | | 278" | | 1592 | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours)

| | | | |
|--|-------------------------|---|---------------------|
| Date First New Oil Run To Tanks 5-12-81 | Date of Test 5-12-81 | Producing Method (Flow, pump, gas lift, etc.) Flow | |
| Length of Test 24 hours | Tubing Pressure 420 | Casing Pressure 400 | Choke Size 12/64 |
| Actual Prod. During Test 42 | Oil - Bbls. 42 | Water - Bbls. -0- | Gas - MCF 24.0 |

GAS WELL

| | | | |
|-----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (piston, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. F. Jones
(Signature)

Production Superintendent

5-15-81

(Title)

(Date)

OIL CONSERVATION COMMISSION

MAY 19 1981

APPROVED

BY

W. A. Gressett
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condit

Separate Form C-104 must be filed for each pool in multi completed wells.