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SANTA FE		✓
FILE		✓
U.S.G.S.		✓
LAND OFFICE		
TRANSPORTER	OIL	✓
	GAS	✓
OPERATOR		✓
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COM. ON
REQUEST FOR ALLOWABLE
AND RECEIVED
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
MAR 15 1982
O. C. D.
ARTESIA, OFFICE

Form C-104
Supersedes Old C-104 and (1-11)
Effective 1-1-65

I. Operator
BEACH EXPLORATION, INC. ✓
Address
BOX 3669, Midland, TX 79702
Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CHANGE IN NAME ONLY
If change of ownership give name and address of previous owner
William N. Beach

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Amoco-State
Well No.
1
Pool Name, including Formation
E. Red Lake, Q-G
Kind of Lease
State, Federal or Fee State
Lease No.
LG-582
Location
Unit Letter
K
2287 Feet From The
West
Line and
2310 Feet From The
South
Line of Section
25
Township
16-S
Range
28-E
NMPM,
Eddy
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
AMOCO
Address (Give address to which approved copy of this form is to be sent)
Amoco Prod. Company, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
CONOCO
Address (Give address to which approved copy of this form is to be sent)
7408 Andrews Highway, Odessa, TX 79762
If well produces oil or liquids, give location of tanks.
Unit
K
Sec.
25
Twp.
16S
Rge.
28E
Is gas actually connected?
Yes
When
12-81
Jan 82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.
Elevations (DF, RAB, RT, GR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (shut-in)
Casing Pressure (shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Melinda Green
(Signature)
CLERK
(Title)
3/12/82
(Date)
OIL CONSERVATION COMMISSION
MAR 19 1982
APPROVED
BY
W. A. Gressett
SUPERVISOR, DISTRICT II
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.