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DISTRICT 1
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State of New Mexico Energy, Minerals and Natural Resources Department

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAR 2 7 1991

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410					1exico 87	_		0. C.			
I.	REQ	UEST F	OR A	LLOWA ORT OI	BLE AND L AND N	AUTHOR ATURAL G	IZATIOI IAS	ARTESIA, C			
Operator Beach Exploration, Inc. /							We	II API No.	API No. 0-015-24306		
Address 800 N.Marienfeld	Ste. 20	00 Mid1	and,	Texas	79701			30 013 243	.00		
Reason(s) for Filing (Check proper box) New Well						ther (Please exp	lain)				
Recompletion	Oil	Change is	Transp Dry G		N	ame Chang	e due	to Unitiza	tion fo	r	
Change in Operator	Casinghe	ad Gas	Conde		W	aterf1ood	proje		o State		
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	ASE									
Lesse Name Red Lake Unit	·	Well No. Pool Name, Incl			ding Formation a, East On.Grybrg.			Kind of Lease Lease No. State, Federal or Fee		ase No.	
Location		1 10	I KE	за саке	, East	in. Grapra	·	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Unit Letter K	: 2287	7	. Feet Fi	rom The $\frac{W}{}$	est L	ne and23	10	Feet From The _	South	Line	
Section 25 Townshi	p 16S		Range	28E	,1	NMPM,		Eddy		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS	;					
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)					
Permian SCURLOCK PERMIAN CORP EFF 9-1-91 P.O. Box 1183 Houston, Texas Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)											
	 .				Address (O	we daaress to w	nich approv	td copy of this for	m is to be sei	น)	
If well produces oil or liquids, give location of tanks.	Unit N		Тwp . 16S	Rge. 28E	Is gas actually connected?			When ?			
f this production is commingled with that				ve comming	ling order nun	nber:				·	
V. COMPLETION DATA	·	Oil Well	—- ₁ —,	C 11/-11	1	1					
Designate Type of Completion		<u>i</u>	i	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth	Tubing Depth		
Perforations					<u> </u>			Depth Casing	Depth Casing Shoe		
	 т	TIRING	CASIN	JC AND	CEMENIT	NC PECOP	<u> </u>				
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CEMENTI	DEPTH SET	<u>D</u>	SA	SACKS CEMENT		
									CHONG GENERY		
. TEST DATA AND REQUES	TEODA	LLOWA	DIE								
OLL WELL (Test must be after re				il and must	be eaual to o	r exceed ton allo	wahle for th	is death as he found	6.11 24 Laure		
Date First New Oil Run To Tank	Date of Tes	1			Producing M	ethod (Flow, pu	mp, gas lifi,	eic.)	Jul 24 hours	i.)	
ength of Test	Tubing Pressure				Casing Press	ure		Choke Size	Choke Size Posted ID-3		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF (1)	Choke Size Posted ID-3 Choke Size 4-5-91 Gas-MCFW att Ham ted		
GAS WELL										9	
Actual Prod. Test - MCF/D	Length of T	est			nu a						
					Bbls. Condensate/MMCF			Gravity of Con	Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
I. OPERATOR CERTIFICA	TE OF	COMPI	IAN	CE				<u> </u>			
I hereby certify that the rules and regulations of the Oil Consequence					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					ARD 1 4001						
Day (1949) Photons					Date	Approved		u - T 188	· · · · · · · · · · · · · · · · · · ·		
Signature Beach Exploration, Inc. Production					ByORIGINAL SIGNED BY						
Printed Name Title					TitleSUPERVISOR, DISTRICT II						
3-25-91 915/683-6226 Date Telephone No.									' .		
					L						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.