

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUL 15 1980

O. C. D.
ARTESIA, OFFICEForm C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☒FEE ☐

5. State Oil & Gas Lease No.

LG-6340

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Firm or Lease Name South Empire State	
2. Name of Operator Doyle Hartman		9. Well No. 1	
3. Address of Operator P.O. Box 10426, Midland, Texas 79702		10. Field and Pool, or Well Unit Empire Morrow, South	
4. Location of Well UNIT LETTER *M LOCATED 800 FEET FROM THE South LINE AND 1000 FEET FROM THE West LINE OF SEC. 24 TWP. 17-S RGE. 28-E		11. County Eddy	
18. Proposed Depth 11,000		19A. Formation Morrow	
21A. Kind & Status Plug. Bond Multi-Well Approved		22. Approx. Date Work will start July 25, 1980	
1. Elevations (Show whether DE, RT, etc.) 3681 G.L.		20. Rotary or C.T. Rotary	
21B. Drilling Contractor Kenai Drilling Co.			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26	20" Conductor	94	50	65	Surface
17 1/2	13 3/8	48	420	475	Surface
11	8 5/8	24 & 28	2,600	900	Surface
7 7/8	5 1/2	17	11,000	1400	Surface

Note: Any gas to be produced from the subject well to be dedicated to El Paso Natural Gas Company or Transwestern Pipeline Company.

* See note concerning non-standard location on reverse side of C-102.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 10-17-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Larry A. Nomm Title Engineer Date July 14, 1980
(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUL 17 1980

CONDITIONS OF APPROVAL, IF ANY:

Notify this office if
water flow is encountered

Cement must be circulated to
surface behind 13 3/8" 4878" casing