

OIL CONSERVATION DIVISION

P. O. BOX 20811

SANTA FE, NEW MEXICO 87501-0211

Form O-101
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
PIRE	<input checked="" type="checkbox"/>
ALBUQUERQUE	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATIONS	<input type="checkbox"/>

O. C. A.
ADMINISTRATIVE OFFICE

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
LG-6340

STANDARD NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM O-102) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Doyle Hartman ✓	8. Form or Lease Name South Empire State Co.
3. Address of Operator P. O. Box 10426, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LAYER M 800 FEET FROM THE South LINE AND 1000 FEET FROM West LINE, SECTION 24 TOWNSHIP 17-S RANGE 28-E	10. Field and Pool, or Wildcat Und.
11. Elevation (Show whether DF, RT, GR, etc.) 3681 G.L.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

Drilled well to a total depth of 10,750'. Ran 253 joints (10,751') of 5 1/2" OD, 17 lb/ft, N-80, LT&C casing with float collar at 10,735', second stage DV tool at 9796', and third stage DV tool at 4804' and landed at 10,750'. Cemented well in three stages as follows:

Stage 1: 340 sx of API Class H cement containing 5 lb/sx KCl and 3/4 CFR-2
Stage 2: 900 sx of HLC containing 1/4 lb/sx Floseal and 150 sx of API Class H cement containing 0.2%/sx HR-4
Stage 3: 650 sx of HLC containing 1/4 lb/sx Floseal and 150 sx of API Class C Neat cement.

First plug down was at 5:05 p.m. 11-14-80. Second plug down was at 11:00 p.m. 11-14-80. Third plug down was at 6:30 a.m. 11-15-80. Circulated an estimated 305 sx of excess cement to pit.

Presently waiting on completion unit.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Michele Amador</u>	TITLE <u>Administrative Assistant</u>	DATE <u>11-20-80</u>
APPROVED BY <u>W. A. Sussett</u>	TITLE <u>SUPERVISOR DISTRICT 4</u>	DATE <u>NOV 25 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		