						-					
NO. UF COPIES RECEIVE	ED							3.0	16 22424		
DISTRIBUTION				NEW MEXICO OIL COM	NSERVATION	G.SKED		50-07	15-23434		
ANTA FE	1							Revised 1-1-1	55		
FILE					ALIC	N 40.	Г	5A. Indicate	e Type of Lease		
U.S.G.S.	2	1 1			ruu	7 198	0	STATE	FEE		
LAND OFFICE	1	\square			0	_	-	5, State Oil	& Gas Lease No.		
OPERATOR	PERATOR					O. C. D.			B-1969		
					ARTESIA	, OFFICE	7	IIIII			
APPL	ICATIO	V FOR	PERMI	T TO DRILL, DEEPE	N, OR PLUG E	ACK					
la. Type of Work							1	7. Unit Agre	ement Name		
	ILL V			DEEPEN		PLUG					
b. Type of Well						12002		8. Farm or L	.ease Name		
WELL W	AS /ELL		O THEF		SINGLE ZONE		ZONE	Cami]]e		
2. Name of Operator			/					9, Well No.			
JFG EN	[ERPRI	SES	1					3			
3, Address of Coercion								10, Field an	d Pool, or Wildcat		
Box 100	<u>), Art</u> a	esia,	New M	lexico 88210			×	East En	pire Yates 7 R		
4, Location of Well	NIT LETTE	_R I	-	LOCATED 1650	FEET FROM THE	FSL	LINE	())))))			
								//////			
and 990 fe	ET FROM 1	тне Г	<u>EL</u>	LINE OF SEC. 22	TWP. 17S	RGE.	28E NMPM	//////			
	,1111;	HH.						12. County			
	<i>الللا</i>	7117	11111			//////		Eddy			
			//////			//////	///////				
	77777	777	ΤΠΠ		<u> </u>	IIIII	//////	IIIII			
	11111	HH,			19, Proposed D 800'	epth 1	9A. Formation		20. Rotary or C.T.		
<u> </u>	71117.	$\overline{\eta}\overline{\eta}$	IIIII		N		Seven I		Rotary		
21. Elevations (Show wh		RT, etc.) 21A.	. Kind & Status Plug, Bond	i 21E. Drilling C	ontractor		1	. Date Work will start		
3580.9	GR.			Statewide	Artesia	Fishin	g Tool	8-1	8-80		
23,				PROPOSED CASING	AND CEMENT PR	OGRAM	~				
SIZE OF HOL	E	SIZE	OF CAS	ING WEIGHT PER FO	DOT SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
7 7/8''	5 1/2"	14#	800'	250 Sx	Surf.
		17			
				l	

Plan to drill Seven Rivers well using 7 7/8" Bit to T.D. Approx. 800' using mud pump with mud and water.

Plan to run 800' 5 1/2" 14# Casing & Circulate w/250 Sx Class C Cement to surface.

APPROVALIVIN	
DRILLING CONTRESS	
COMMENCED,	
APPROVAL VAND FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES	

IN ABOVE SPACE DESCRIBE PROPOSED PETTY ZONE, GIVE BLOWOUT PREVENTER PROGRAM	ROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DAT, , IF ANY.	A ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-
I hereby certify that the information above is	true and complete to the best of my knowledge and belief.	
Signed X. J. J. Litch:	TitleAgent	Date 8-6-80
(This space for State Use) APPROVED BY <u>ING</u> CONDITIONS OF APPROVAL, IF ANY:	$\frac{SUPERVISOR, DISTRICT}{Cement must be circulated to}$ surface behind $\frac{572''}{casing}$	II AUG 8 1980 Notify N.M.O.C.C. in sufficient time to witness concerting the <u>512</u> casing

MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.								
Operator	TEDDING		L,ease				Well	No.
	TERPRISES	Township	1	Camille	• • • • • • • • • • • • • • • • • • •			3
ити	22	-	Ran	•	County			
Actual Footage Location		17 S.		<u>28 F.</u>	1	Eddy		
1650 tee	et from the S	outh line and	· · 990	`		F .		
Ground Løvel Elev.	Producing For		1P001	/ tee	t from the	East	line	
3580.9	SR		88	mpine y	SF		Dedicated Ac	
1 Outline the er		ad to the subless	<u>1 8</u>	mpru y		[4	Acres
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization unitization force realize area? 								
Yes	No If an	swer is "yes," type o	of consoli	dation				
this form if nec	o, list the o	wners and tract desc	riptions v	which have ac	tually be	en consolida	ted. (Use r	everse side of
No allowable w	ill be assigne	d to the well until al or until a non-standar	interest	have been o	angalida	ь. J Л	· · · ·	
	1				T		CERTIFICA	
	1		l				CERTIFICA	ION
			1					
	1		I					information con-
	I		1					complete to the
	ł		· · ·		[Jest of my	knowledge on	f bellet.
	 		 			Name Position Company Company A. J. Aug	tous	Surs tapus 1980
	 			۰٬ ۱۰۵۹۹–۹۹ ۱۹۹۹ ۱۹۹۹ ۱۹۹۹ ۱۹۹۹ ۱۹۹۹ ۱۹۹۹ ۱۹۹		shown on thi notes of act under my su is true and knowledge at Date Surve Octobe Registered pro	is plat was pl tual surveys pervision, and correct to t nd belief. NEW HERSGH	
330 660 '90 13	20 1650 1980	2310 2640 2000	1 500	1000 500		and/or Laber tu Certificate No.	3640	Dores