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RECEIVED  
NEW MEXICO OIL CONSERVATION COMMISSION

OCT 12 1982

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1969
7. Unit Agreement Name
8. Farm or Lease Name Camille
9. Well No. 4
10. Field and Pool, or Wildcat East Empire Yates 7R
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator  
JFG ENTERPRISES ✓

3. Address of Operator  
Box 100, Artesia, New Mexico 88210

4. Location of Well  
UNIT LETTER I, 2263' FEET FROM THE South LINE AND 330' FEET FROM THE East LINE, SECTION 22 TOWNSHIP 17 S RANGE 28 E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3577.3 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Acidizing &amp; Frac.</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-24-82 Perforated 790' - 794' 1 SPF (19 Holes)  
775' - 781'  
766' - 771'  
752' - 756'

Treated w/2000 gals. 15% HCL Acid & 30 7/8" Balls & Flushed.  
Treated well 2/30000 gallons gel water & 39000 pounds 10/20 Sand.  
Avg. Treating 2200# 18 BPM ISIP 600#.  
Flowed well back and ran rods and tubing and hung well on pump.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. T. Jackson TITLE Partner DATE 9-15-82

Original Signed By  
Ludie A. Clements  
Supervisor, District II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 14 1982

CONDITIONS OF APPROVAL, IF ANY: