

LAND OFFICE  
TRANSPORTER  
OPERATOR  
PRORATION OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
JUL 15 1981  
C. C. D.  
ARTESIA, OFFICE

Operator Collier Energy, Inc.  
Address P.O. Drawer R, Artesia, New Mexico 88210  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of: Oil ☒ Dry Gas ☐  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☐  
Other (Please explain) CASINGHEAD GAS MUST NOT BE FLARED AFTER 9-1-81 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED  
Exp # 2-550  
If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE  
Lease Name State B-1111, Tr. 2 Well No. 15 Pool Name, including Formation East Empire Yates 7-R Kind of Lease State, Federal or Fee State State Lease B-1111  
Location Unit Letter G 2310 Feet From The North Line and 1650 Feet From The East  
Line of Section 22 Township 17S Range 28E NMPM, Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Navajo Crude Oil Purchasing Company Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 175, Artesia, New Mexico 88210  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit G Sec. 22 Twp. 17 Rge. 28 Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:  
COMPLETION DATA  
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Re-vent. ☐ Diff. Re-vent. ☐  
Date Spudded 9/16/80 Date Compl. Ready to Prod. 6/2/81 Total Depth 840' P.B.T.D. 838'  
Elevations (DF, RKB, RT, GR, etc.) 2310 GL Name of Producing Formation Seven Rivers Top Oil/Gas Pay 800' Tubing Depth 799'  
Perforations 782' - 811' Depth Casing Shoe 838'

TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE 12 1/4" CASING & TUBING SIZE 8" PVC DEPTH SET 300' SACKS CEMENT CMT 150 SXS Class "C"  
7 7/8" 4 1/2" 838' CMT 250 SXS Class "C"  
2 3/8" 799' CMT Circ.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 6/2/81 Date of Test 6/3/81 Producing Method (Flow, pump, gas lift, etc.) Pumping  
Length of Test 24 hrs. Tubing Pressure N/A Casing Pressure N/A Choke Size N/A  
Actual Prod. During Test 10 Oil-Bbls. 8 Water-Bbls. 2 Gas-MCF N/A  
TSTM

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (flow, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Donal Cray (Signature)  
Agent (Title)  
7/10/81

OIL CONSERVATION COMMISSION  
APPROVED JUL 16 1981  
BY W. A. Gressitt  
TITLE SUPERVISOR, DISTRICT E  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for wells on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such changes.  
Separate Forms C-104 must be filed for each recompleted well.