

100-1-1-62

~~RECEIVED~~

JUL 13 1961

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 9-1-81
UNLESS AN EXCEPTION TO rule 306
IS OBTAINED

DESCRIPTION OF WELL AND LEASE.		7/8

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS ☒ or Condensate ☐

If this production is commingled with that from any other lease or pool, give commingling order numbers:

TUBING, CASING, AND CEMENTING RECORD

TEST DATA AND REQUEST	FOR ALLOWABLE	(Test must be after recovery of total volume of lead oil and must be equal to or exceed top o able for this depth or be for full 24 hours)
		Method (Flow, pump, gas lift, etc.)

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
		OIL CONSERVATION COMMISSION	

OIL CONSERVATION COMMISSION

APPROVED JUL 14 1981, 19

BY W. A. F. [Signature]

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes in well name or number, or transport, or other such change. Separate Forms C-104 must be filed for newly drilled or completed wells.

7/10/81

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Ascent