	REQUEST	REQUEST FOR ALLOWABLE			
1 I: L	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA			
LAND OFFICE					
INANSPORTER DIL GAS					
OPERATOR		·	RECEIVED		
PRORATION OFFICE	· · ·	<u> </u>			
Collier Energy, Inc.			JUL 1 8 1981		
P.O. Drawer R, Artes Reoson(s) for filing (Check proper box)	ia, New Mexico 88210	Other (Please explain)			
New Well			al gibre dit with		
Recompletion Change in Ownership	Cil (M) Condex	haute	GAS MUST NOT BE		
		UNLESS AN RI IS OBTAINED	ACTIVITION TO ful 306		
and address of previous contract			Lease N		
DESCRIPTION OF WELL AND I		Sidie, I deci-			
State B=1111, Tr. 2	16 East Empire Yat	tes 7-R			
	Feel From The North Lin	ne and <u>1650</u> Feet From	The West		
Unit Letter		28E , NMPM, Eddy	Count		
Line of Section 22		24			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		N 10 00210		
Navajo Crude Oil Purcha	cing Company	P.O. Drawer 175 Artesi Address (Give address to which appro	ved copy of this form is to be seni)		
Neme of Adinoication	Unit Sec. Twp. Pge.	Is gos actually connected? (Wh	en .		
If well produces of or liquids, give location of tanks.	17 28	No	· · · · · · · · · · · · · · · · · · ·		
If this production is commingled wi	th that from any other lease or pool,	give comminging brue, home	Plug Back Same Res'v. Dill. Re		
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen			
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Doie Spudded 10/30/80	6/10/81 Name of Producing Formation	800 ¹ Top Oil/Gas Pay	8001 Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) 3593 GL	Seven Rivers	709'	7791 Depth Casing Shoe		
Perforation 709' - 800'		PERCORD	709'		
705 000	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	8" PVC	140'	- 60 SXS Class C 4% CaG1		
<u>12 ½"</u> 7 7/8"	4 ¹ / ₂ ''	709'	CMT w/250 SXS, Cire, 3 SXS to Pit,		
1 1/0		779'			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	ofter recovery of total volume of load oil depth or be for full 24 hours)	ond must be equal to or exceed top o		
	Dole of Test	Producing Method (Flow, pump, gas 1	(i, esc.)		
Date First New Oll Bun To Tanks 6/10/81	6/11/81	Pumping Cosing Pressure	Choke Size		
Length of Teel 24 hrs.	Tubing Pressure N/A	N/A Water-Bble.	Gas N/A		
Actual Prod. During Test	ОШ-ВЫ. 5	2	TSTM		
7					
GAS WELL Actual Frod. Tont-WCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size		
Terting Method (pitor, back pr.)		OIL CONSERV	ATION COMMISSION		
CERTIFICATE OF COMPLIAN		JUL 14	. 1981		
if that the rules and regulations of the Oll Conservation		n 11/	11) a gresset		
Commission have been complied above is true and complete to the	with and that the information give he best of my knowledge and belief	TITLE SUFERVISOR, T	·		
			nompliance with RULE 1104,		
$\hat{\Omega}$ $A P I$		If this is a request for allo	wable for a tabulation of the de-		
Voul K	well, this form must be accompanie with MULE 111.				
•	(((((((((((((((((((the sections of this form the			
7/10/	81 Title)	able on new and recomplete-	- in for clance D		
Agent		well name or number, or transpo	II, III, but y for the set of the		
· · · · · · · · · · · · · · · · · · ·	1: •)	Separate Forma C-104 mil completed wells.			

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