

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	Edm

NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 22 1980

Form C-105
Revised 11-80

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State of Lease No.	L-4853

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ ARTESIA, OFFICE Wildcat

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

RPM Energy, Inc.

3. Address of Operator

613 Commercial Bank Tower Midland, TX 79701

4. Location of Well

UNIT LETTER I LOCATED 2310' FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE OF SEC. 16 TWP. 16S RGE. 26E NMPM

12. County
Eddy

15. Date Spudded 9-15-80 16. Date T.D. Reached 10-11-80 17. Date Compl. (Ready to Prod.) 12-11-80 18. Elevations (D.F., RKB, R.F., GR, etc.) 3332.2GL 19. Elev. Casinghead

20. Total Depth 1550' 21. Plug Back T.D. 1360' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Top (San Andres), Bottom (San Andres) - 1201, 1203, 1205, 1237, 1243, 1245, 1247, 1291, 1293, 1295, 1299, 1301

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

GR/Neu, Sidewall/Neu, DI/ Guard Log, GR Correlation

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	35# X-42	400'	14"	325 sxs Class H	25 sxs
8 5/8"	24# J-55	1061'	11"	800 sxs Class C	150 sxs
4 1/2"	9.5# X-42	1550'	7 7/8"	300 sxs Class C	25 sxs

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	Surface	1550'	300 sxs	N/A

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1270'	N/A

31. Perforation Record (Interval, size and number)

Perf 1201, 1203, 1205, 1237, 1243, 1245, 1247, 1291, 1293, 1295, 1297, 1299, 1301, 2SPF (.41")
24 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1201-1301	2000 gal 15% HCl

33. PRODUCTION

Date First Production 12-11-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 12-17-80	Hours Tested 24 hrs.	Choke Size 1/2"	Prod'n. For Test Period →	Oil - Bbl. 2.875	Gas - MCF 3.192	Water - Bbl. .375	Gas - Oil Ratio 1.110	
Flow Tubing Press. 3.0	Casing Pressure →	Calculated 24-Hour Rate →	Oil - Bbl. 2.875	Gas - MCF 3.192	Water - Bbl. .375	Oil Gravity - API (Corr.) 33.4°		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

used for heater treater

Test Witnessed By
T. Scharbourgh

35. List of Attachments

Gamma Ray Correlation Log, Sidewall/Neu Log, Forxo-Guard Log

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Geologist

DATE

12/18/80