

U.S. DEPARTMENT OF THE INTERIOR	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.B.	
LAND OFFICE	
OPERATOR	1

# IL CONSERVATION DIVISIC

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103  
Revised 10-1-78

JUN 30 1981

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4853	

SUNDY NOTICES AND REPORTS ON W.O.L.C. D.  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PURPOSES.)

ARTESIA, OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
RPM Energy, Inc.		State	
3. Address of Operator		9. Well No.	
613 Commercial Bank Tower, Midland, Texas 79701		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER I 2310 FEET FROM THE South LINE AND 660 FEET FROM		Wildcat-San Andres	
THE East LINE, SECTION 16 TOWNSHIP 16S RANGE 26E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3332.2 GR		Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-26-81 Fractured perforations between 1291' - 1337' (24 holes) with 20,000 gallons Western's Mini-max 3-30, 10,000 gallons gelled 2% KCL water, 14,000 lbs. 100 mesh sand and 41,000 lbs. of 20-40 sand. ISDP - 700 lbs. 600 lbs. in 10 min. Maximum pressure - 3150, minimum pressure - 2000, average pressure - 3000.
- 5-27-81 Set retrievable Bridge Plug at 1280'. Set Packer at 1150' with frac perforations from 1201' - 1243' (14 holes) with 30,000 gallons of Western's Mini-max 3-30 and used 29,000 lbs. of 20-40 sand. ISDP - 650 600 lbs. in 10 minutes. Maximum pressure - 3000, minimum pressure - 2200, average pressure - 2800. Shut well in overnight.
- 5-28-81 Flowed well back. Came out of hole with Bridge Plug and Packer. Shut in overnight.
- 5-29-81 Waiting on pulling unit.
- 5-30-81 Waiting on pulling unit.
- 5-31-81 Waiting on pulling unit.
- 6-1-81 Rigged up pulling unit. Went in hole with pump, rods and tubing. Put on pump jack for production test.

(Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Billy R. Jones</u>	TITLE <u>President</u>	DATE _____
APPROVED BY <u>Mike Williams</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JUL 2 1981</u>

CONDITIONS OF APPROVAL, IF ANY: