

SANTA FE	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

C-102 and C-103
Effective 1-1-65

FEB 03 1981

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1969*	

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth or for use as application for permit - (Form C-101) for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Collier Energy, Inc.		8. Farm or Lease Name State B-1969, Tr. 4
3. Address of Operator P.O. Box 798 Artesia, New Mexico 88210		9. Well No. #22
4. Location of Well UNIT LETTER East, 1650' FEET FROM THE North LINE AND 990' FEET FROM THE West LINE, SECTION 22 TOWNSHIP 17S RANGE 28E N.M.P.M.		10. Field and Pool, or Wildcat East Empire Yates 7-R
15. Elevation (Show whether DF, RT, GR, etc.) 3569 GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 25, 1981: Spudded well.

January 26, 1981: Ran 200' 8" P.V.C. Cemented with 70 SXS Class C 4% CaCl. Circulated 15SXS to pit. WOC 12hrs.

January 27, 1981: WIH with 7 7/8" Bit, drilled to 720'. Circulated hole. Ran 4 1/2", 9.5# casing with Float Shoe to 706'. Cemented with 250 SXS Class "C" 2% CaCl Cement, did not circulate. Ran Temperature survey. Top of cement at 150' from surface. WOC 24hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald Crang TITLE President DATE 1-30-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 06 1981

CONDITIONS OF APPROVAL, IF ANY: