

STATE OF NEW MEXICO

DEPARTMENT OF ENERGY AND MINES

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease
State ☒ ☐
b. State Oil & Gas Lease No.
B- 1969

1. TYPE OF WELL 6400
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER RECEIVED
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State B- 1969, Tr 4
9. Well No.
22

3. Name of Operator
Collier Energy, Inc.
4. Address of Operator
P.O. Drawer R, Artesia, New Mexico 88210
5. Location of Well
DEC 15 1981
O. C. D.
ARTESIA, OFFICE

10. Field and Pool, or Wildcat
East Empire Yates 7-R

6. UNIT LETTER E LOCATED 1650' FEET FROM THE N LINE AND 990' FEET FROM

12. County
Eddy

7. DATE SPUDDED W LINE OF SEC. 22 TWP. 17S RGL. 28E NMPM 17S

15. Date Spudded 1/25/81 16. Date T.D. Reached 1/27/81 17. Date Compl. (Ready to Prod.) 7/16/81 18. Elevations (DF, RKB, RT, GR, etc.) 3569 G L 19. Elev. Casinghead N/A

20. Total Depth 731' 21. Plug Back T.D. 731' 22. If Multiple Compl., How Many NONE 23. Intervals Drilled By X Rotary Tools X Cable Tools N/A

24. Producing Interval(s), of this completion - Top, Bottom, Name O-H 706'-731' 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run NONE 27. Was Well Cored NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8" PVC		200'	12 1/4	70sxs class C 4%CaCl ₂	NONE
4 1/2	9.5	706'	7 7/8	250 sxs class C 4%CaCl ₂	NONE

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	720'	N/A

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
O-H 706'-731'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		706'-731'	20,000 gal. gelled wtr.
			500 gal. 15% acid
			17,000lbs. 20/40 sd
			4,000lbs. 10/20 sd

28. PRODUCTION
a. First Production 7/16/81 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
b. Date of Test 7/17/81 Hours Tested 24 Choke Size N/A Prod'n. For Test Period 5 Oil - Bbl. 5 Gas - MCF TSTM Water - Bbl. 3 Gas - Oil Ratio N/A
c. Flow Taking Press. N/A Casing Pressure N/A Calculated 24-Hour Rate 5 Oil - Bbl. 5 Gas - MCF TSTM Water - Bbl. 3 Oil Gravity - API (Conn.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By D. R. Craig

30. List of Attachments
NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Darrell Craig TITLE Agent DATE 7/30/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 700	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (though C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 707 to 718	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	25	25	Top Soil				
25	110	85	Redbed				
110	151	41	Gravel				
151	342	191	Redbed				
342	481	139	Limestone				
481	599	118	Redbed				
599	731	132	Limestone with Redbed				