STATE OF NEW MEXICO			form C-104 Ravised 10-1-78
	P. O. BOX 2008		RECEIVED
IANTA FU	SANTA FE, NEV	W MEXICO 87501	
• 15.0 17.8.04.8.			DEC 1 5 1981
LAND UFFICE	REQUEST FOR ALLOWABLE		
IRANSPORTER UAS	-	ND PORT OIL AND NATURAL GAS	Q. C. D. ARTESIA, OFFICE
T PROBATION OFFICE			
Collier Energy, Ir	nc. /		·····
P.O. Drawer R, New			
Feason(s) for filing (Check proper box) Change in Transporter of:	Other (Please explain) CASINGHEAD G	AS MUST NOT
Fiew Well	OII Dry Go	FLARED AVTER	2-1-82
Change in Ownership	Casingheod Gas Conde	UNLESS AN EN IS OBTAINED	CEPTION TO Fale 305
If change of ownership give name		Ex # 2-590	- u
and address of previous owner			
L DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lea	se Lease No.
State B-1969, Tr. 4	22 East Empire Y	ofmation	rol or Foo State B-1969
			I
Unit Letter E; 165	50 Feet From The N	ne and990 ¹ Feet From	The W
22 -	winship 175 Range	28E , NMPM, Eddy	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appr	oved copy of this form is to be sent)
Navajo Crude Oil Purcha	asing Company	P.O. Drawer 175, Artest	la, New Mexico 88210
Hame of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 22 17 28	No	
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Some Restv. Diff. Restv.
Designate Type of Completin		X	P.B.T.D.
Date Spudded 1/25/81	Date Compl. Ready to Prod. 7/16/81	Total Depth 731'	73/
Llevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay 7910 -7001	Tubing Depth 720'
3569 G.L.	Seven Rivers	/26 -700	Depth Casing Shoe
0-H 706'-731'			706'
		D CEMENTING RECORD	SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE		70 SXS Class C 4% CaCl
$\frac{12^{1}}{7}$	4 ¹ ₂ "	200' 706'	250 SXS Class C 4% CaCl
/ //0		700	
	2 3/8"	720	l and must be equal to or exceed top allow-
. TEST DATA AND REQUEST F	OH ALLOWABLE (lest must be c able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lijt, etc.)
7/16/81	7/17/81	Pumping Casing Pressure	Choke Size
Length of Test	Tubing Pressure N/A	N/A	N/A
24 hrs. Actual Prod. During Test	Oll-Bble.	Water-Bbls.	Gas-MCF
8	5	3	TSTM NOT
			- XCO IN
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	I abing Processe (Shat-24)		
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given showe is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
		APPROVED DEC 2 1 1981	
		11 a gresset	
		BY	
		TITLE SUPERVISOR, DISTRICT U	
1 1 13		This form is to be filed in compliance with RULE 1104.	
y revali the second		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation	
(Signature)		Il teste telen on the well in accolunce with notice fitte	
Agent()u(a)		All sections of this form must be filled out completely for allow- able on new and recompleted walls.	
7/30/81		Fill out only Sections I, II, III, and VI for changes of could well name or number, or transporter, or other such thange of could -	
1750701 (Dete)		I would as a number, of transfit	at be filed for which poid in the "
		If the president of the	