

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Supersedes Old C-104
Effective 1-1-83

JAN 30 1981

O. C. D.

Operator Artesia, OFFICE

Collier Energy, Inc.

Address

P.O. Box 798 Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Oil

☐

Dry Gas

☐

Recompletion

☐

Casinghead Gas

☐

Condensate

☐

Change in Ownership

☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 3-17-81
UNLESS AN EXCEPTION TO Rule 306

IS OBTAINED

EX #2-489 until Further Notice

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
State B-1969, Tr. 4	#23	East Empire Yates 7-R	State, Federal or Fee State	B-1
Location	Unit Letter	E	1650 Feet From The North Line and 330 Feet From The West	
Line of Section	22	Township	7S	Range
			28E	, NMPM, Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co		P.O. Drawer 175 Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum company		Bartlesville, Oklahoma 74007
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	D	22
		17
		28
		No
		When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11-4-80	1-17-81	807'	805'					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3566' GL	Seven Rivers	700'	784'					
Perforations			Depth Casing Shoe					
Completed Open Hole 700' to 805'			700'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
10 3/4"	8" P.V.C.	140'	60SXS 4% CaCl					
7 7/8"	4 1/2"	700'	250SXS Class C Cement					
	2 3/8"	784'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
1-17-81	1-18-81	Pumping
Length of Test	Tubing Pressure	Casing Pressure
24Hrs.	N/A	0
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
5bbls.	1bbls.	4bbls.
		Choke Size
		N/A
		Gas-MCF
		TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED FEB 02 1981

BY W. A. Gressitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the de tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change of co

Separate Forms C-104 must be filed for each pool in r completed wells.

Donald Cray
(Signature)

President

(Title)

1-27-81

(Date)