DISTRIBUT			NEW	MEXICO OIL CONSI	ERVATION (REAC)	ESV ED	F	20 - 0 orm C-101 evised 1-1-6	<i>15-23476</i>
FILE U.S.G.S.					SEP 1	7 1980	3	A. Indicate	Type of Lease
LAND OFFICE									& Gas Lease No.
OPERATOR					O. C.		Ļ	,,,,,,	B-1969
	DDL ICATIO	N FOR DE	DAIT TO	DOUL DEEDEN	ARTESIA,				
1a, Type of Work	FFLICATIO	IN FUR PE	RMII IU	DRILL, DEEPEN,	UR PLUG BAC	· N ,		7. Unit Agre	ement Name
	DRILL X	1		DEEPEN	_		ACK 🔲 📙	-	
b. Type of Well		اد -				LUG BA	ACK []	3. Farm or L	ease Name
OIL X	GAS WELL	отні	ER .		ZONE	MULTI	ONE L		-1969, Tr. 4
2. Name of Operato Collie	r Energy	, Inc.					'	. Well No.	#24
3. Address of Oper									d Pool, or Wildcat
P. U.	1			exico 88210		· · · · · · · · · · · · · · · · · · ·	W.	East Em	pire Yates 7-R
4. Location of Well	UNIT LETT	ER D	LOG	ATED 990	FEET FROM THE N	orth	LINE		
AND 330	FEET FROM	тне West		ie of sec. 22	TWP. 17S RGE	. 281	E NMPM		
viininii kan		Tilli.	imn		in i	im		2. County	<i>)</i>
								Eddy	
			IIIII						
					19. Proposed Depth	77777	A. Formation	777777	
					800 *		even Riv	2 7 2	20. Rotary or C.T.
21. Elevations (Sho	ow whether DF	RT, etc.)	21A. Kind	& Status Plug. Bond			even KIV		Rotary Date Work will start
				Yucca Drillin		., Inc.	Octob	er 6,1980	
23.			F	PROPOSED CASING AN	D CEMENT PROGR	AM		١ -	
SIZE OF I	HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING DE	PTH	SACKS OF	CEMENT	EST. TOP
7 7/8	7 7/8"		1/2"	9 1/2"	800'		250 sxs.		surface
									· · · · · · · · · · · · · · · · · · ·
									Λ.
			980: P	lan to run 800	of 4 1/2",	9 1/2	· 2# casin	g and c	t and $\int_{0}^{\infty} t^{-s}$ AD = 0, irculate $a = a$
			980: P	each 1.D. at a	of 4 1/2",	9 1/2	· 2# casin	g and c	
			980: P	lan to run 800	of 4 1/2",	9 1/2	· 2# casin nt to su	g and c	$AP_{i}^{2}\in N_{i}$ irculate q_{i}^{2}
			980: P	lan to run 800	of 4 1/2",	9 1/2	· 2# casin nt to su	g and c rface.	AP] - N, ifculate 7 73
			980: P	lan to run 800	of 4 1/2",	9 1/2	· 2# casin nt to su FO	g and c rface. APPROVA R 90 DAY	AP] - A, irculate 7, 73 LVAND 'S UNLESS
			980: P	lan to run 800	of 4 1/2",	9 1/2	easin nt to sur FO DRIL	g and c rface. APPROVA R 90 DAY LING CO	APJ - N, irculate 79 73 LVAND 'S UNLESS MMENCED,
			980: P	lan to run 800	of 4 1/2",	9 1/2	easin nt to sur FO DRIL	g and c rface. APPROVA R 90 DAY	APJ - N, irculate 79 73 LVAND 'S UNLESS MMENCED,
			980: P	lan to run 800	of 4 1/2",	9 1/2	easin nt to sur FO DRIL	g and c rface. APPROVA R 90 DAY LING CO	APJ - N, irculate 79 73 LVAND 'S UNLESS MMENCED,
	Octo	ber 7, 19	980: P W	lan to run 800 ith 250 sacks	of 4 1/2", of Class "C"	9 1/2 cemer	easing to sure for a contract for the co	g and c rface. APPROVA R 90 DAY LING CO	APJ : N. irculate 79 73 L VAND S UNLESS MMENCED, 3-80
N ABOVE SPACE D IVE ZONE, GIVE BLOV	Octo	ber 7, 19	980: P W	lan to run 800 ith 250 sacks	of 4 1/2", of Class "C"	9 1/2 cemer	easing to sure for a contract for the co	g and c rface. APPROVA R 90 DAY LING CO	APJ - N, irculate 79 73 LVAND 'S UNLESS MMENCED,
VE ZONE, GIVE BLOW	Octo	ber 7, 19	980: P W	lan to run 800 ith 250 sacks	of 4 1/2", of Class "C"	9 1/2 cemer	easing to sure for a contract for the co	g and c rface. APPROVA R 90 DAY LING CO	APJ : N. irculate 79 73 L VAND S UNLESS MMENCED, 3-80
hereby certify that	Octo	ber 7, 19	980: P W	lan to run 800 ith 250 sacks	of 4 1/2", of Class "C"	9 1/2 cemer	C# casing to sure for the form of the form	g and c rface. APPROVA R 90 DAY LING CO	irculate 79.73 L VAND S UNLESS MMENCED, 3-80.
hereby certify that	Octo	ROPOSED PROGRAM, III	980: P W	lan to run 800 ith 250 sacks	of 4 1/2", of Class "C"	9 1/2 cemer	C# casing to sure for the form of the form	g and c rface. APPROVA R 90 DAY LING CO	irculate 79.73 L VAND S UNLESS MMENCED, 3-80.
hereby certify that	Octo Octo Octo Octo Octo	ROPOSED PROGRAM, III	980: P W	lan to run 800 ith 250 sacks PROPOSAL IS TO DEEPEN On the best of my k Title Sec.	of 4 1/2", of Class "C"	9 1/2 cemer	C# casing to sure for the form of the form	g and creater and	irculate 7 73 L VAND 'S UNLESS MMENCED, 3-80 AND PROPOSED NEW PRODUCE 6-80
hereby certify that	Octo Octo Octo Octo Octo	ROPOSED PROGRAM, III	980: P W	lan to run 800 ith 250 sacks PROPOSAL IS TO DEEPEN On the best of my k Title Sec.	of 4 1/2", of Class "C"	9 1/2 cemer	2# casing to sure for DRILL EXPIRES PRESENT PRODUCTION Da	g and created and	irculate 7 73 L VAND S UNLESS MMENCED, 3-80 AND PROPOSED NEW PRODUCE 6-80
hereby certify that	OCTO OCTO	ROPOSED PROGRAM, III om above is tru State Use)	OGRAM: IF	lan to run 800 ith 250 sacks of the 250	of 4 1/2", of Class "C" The pluc back, give be moviedge and belief retary TISOR, DISTRICT Translated to	9 1/2 cemer	C# casing to sure to sure FO (DRILL EXPIRES) PRESENT PRODU	g and creater face. APPROVA R 90 DAY LING CO J2-2 OCTIVE ZONE SEE 9-1	irculate 79 33 L VAND S UNLESS MMENCED, 3-80 AND PROPOSED NEW PRODUCE 6-80 C. in sufficient
hereby certify that ign.ed (T)	OCTO OCTO	ROPOSED PROGRAM, III om above is tru State Use)	OGRAM: IF	lan to run 800 ith 250 sacks PROPOSAL IS TO DEEPEN OF TITLE SUPERV	of 4 1/2", of Class "C" The pluc back, give be moviedge and belief retary TISOR, DISTRICT Translated to	9 1/2 cemer	C# casing to sure to sure FO (DRILL EXPIRES) PRESENT PRODU	g and created and	irculate 79 33 L VAND S UNLESS MMENCED, 3-80 AND PROPOSED NEW PRODUCE 6-80 C. in sufficient ass comenting

Supersedes C-128 Effective 1-1-65

NM PE&LS #5412

MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Well No. COLLIER ENERGY INC. State B-1969, Tr. 4 #24 Unit Letter Township 17 South 28 East Eddy Actual Footage Location of Well: 990 North feet from the 330 line and West feet from the Ground Level Elev. Producing Formation East Empire Yates 7-R Dedicated Acreage: 3558. Seven Rivers UM 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes If answer is "yes," type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Secretary Collier Energy, Inc. 9-16-80 I hereby certify that the well-location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed August 7, 1980 PROFFISSION Registered Professional Engineer

1320 1650

1980 2310

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