

DISTRIBUTION  
SANTA FE  
FILE  
U.S.G.S.  
LAND OFFICE  
TRANSPORTER  
OIL  
GAS  
OPERATOR  
PRORATION OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and  
Effective 1-1-83

O. C. D.  
ARTESIA, OFFICE  
Operator  
Collier Energy, Inc.  
Address  
P.O. Box 798 Artesia, New Mexico 88210  
Reason(s) for filing (Check proper box)  
New Well ☒  
Recompletion ☐  
Change in Ownership ☐  
Change in Transporter of:  
Oil ☐  
Casinghead Gas ☐  
Dry Gas ☐  
Condensate ☐  
Other (Please explain)  
CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 3-1-81  
UNLESS AN EXCEPTION TO Rule 306  
IS OBTAINED  
Ex # 2-489 Until Further Notice  
If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE  
Lease Name  
State B-1969, Tr. 4  
Well No.  
#25  
Pool Name, Including Formation  
East Empire Yates 7-R  
Kind of Lease  
State, Federal or Fee State  
Lease  
B-1969  
Location  
Unit Letter D  
990' Feet From The North Line and 990' Feet From The West  
Line of Section 22 Township 17S Range 28E, NMPM, Eddy Cou

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Navajo Crude Oil Purchasing Co.  
Address (Give address to which approved copy of this form is to be sent)  
P.O. Drawer 175 Artesia, New Mexico 88210  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Phillips Petroleum Company  
Address (Give address to which approved copy of this form is to be sent)  
Bartlesville, Oklahoma 74007  
If well produces oil or liquids,  
give location of tanks.  
Unit D Sec. 22 Twp. 17 Rge. 28  
Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:  
COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. R ☐  
Date Spudded 10-10-80 Date Compl. Ready to Prod. 12-31-80 Total Depth 812' P.B.T.D. 785'  
Elevations (DF, RKB, RT, CR, etc.) 3558' GL Name of Producing Formation Seven Rivers Top Oil/Gas Pay 700' Tubing Depth 776'  
Perforations Completed Open Hole 700' - 785' Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
10 3/4" 8" P.V.C. 150' 60 SXS Class C 2%CaCl  
7 7/8" 4 1/2" 700' 250 SXS Class C 2%CaCl  
2 3/8" 776'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 12-31-80 Date of Test 1-1-81 Producing Method (Flow, pump, gas lift, etc.) Pumping  
Length of Test 24Hrs. Tubing Pressure N/A Casing Pressure 0 Choke Size N/A  
Actual Prod. During Test 4bbbls Oil-Bbls. 1bbbls. Water-Bbls. 3bbbls. Gas-MCF TSTM

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

1. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Donald Craig  
(Signature)  
President  
(Title)  
1-27-81  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED SUPERVISOR, DISTRICT II  
BY W. A. Gressett  
TITLE FEB 9 2 1981  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or de  
well, this form must be accompanied by a tabulation of the c  
tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely  
able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes  
well name or number, or transporter, or other such change of  
Separate Forms C-104 must be filed for each pool  
completed wells.