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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-74

6a. Indicate Type of Lease
State ☒ Fee ☐
6. State Oil & Gas Lease No.
B-1969

10. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
11. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Form or Lease Name
State B-1969, Tr. 4

2. Name of Operator
Collier Energy, Inc. ✓

9. Well No.
#26

3. Address of Operator
P.O. Box 798, Artesia, New Mexico 88210

10. Field and Pool, or Wildcat
East Empire Yates 7-R

4. Location of Well
UNIT LETTER **D** LOCATED **330** FEET FROM THE **North** LINE AND **990** FEET FROM

THE **West** LINE OF SEC. **22** TWP. **17S** RGE. **28E** NMPM

11. County
Eddy

15. Date Spudded 9/30/80	16. Date T.D. Reached 10/3/80	17. Date Comp'l. (Ready to Prod.) 2/13/81	18. Elevations (DF, RKB, RT, GR, etc.) 3543 GL	19. Elev. Casinghead N/A
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20. Total Depth 835'	21. Plug Back T.D. 798'	22. If Multiple Comp'l., How Many None	23. Intervals Drilled by Rotary Tools X	24. Cable Tools
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24. Producing Intervals, of this completion - Top, Bottom, Name
Sever. P. 717' - 728'

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
GRN

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	184'	10 3/4"	150 SXS Class "C" CMT	CMT Circ.
4 1/2"	9.5#	835'	6 3/4"	250 SXS Class C CMT	CMT Circ. to Pit

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	785'	N/A

31. Perforation, Interval, size and number		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
717' - 728'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		717'-728'	20,000 Gas 16,000 #'s Sand

33. PRODUCTION							
Date First Production 2/13/81	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 2/14/81	Hours Tested 24hrs	Choke Size N/A	Pressure Per Test Period 2	Oil - Bbl. TSTM	Gas - MCF 1	Water - Bbl. N/A	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 0	Calculated 24-hour Rate 2	Oil - Bbl. TSTM	Gas - MCF 1	Water - Bbl. N/A	Oil Gravity - API (Corr.) N/A	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
S.I. to be sold to Phillips

Test Witnessed By
D. Craig

35. List of Attachments
GRN

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Donald Craig TITLE President DATE 3/10/81

log and well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completion wells, 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>710'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from <u>710'</u> to <u>798'</u> ^{OIL OR GAS} _{oil}	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>690'</u> to <u>700'</u> ^{water}	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	25	25	Top Soil				
25	105	80	Redbed				
105	142	37	Gravel				
142	333	191	Redbed				
333	475	142	Limestone				
475	595	120	Redbed				
595	798	203	Limestone w/ Redbed				

Yucca Drilling Co.

PHONES: 505.746.4531 505.746.6520
BOX 798 - ARTESIA, NEW MEXICO 88210

RECEIVED

MAR 12 1981

INCLINATION REPORT

O. C. D.
ARTESIA, OFFICE

OPERATOR: Collier Energy, Inc.

ADDRESS: P.O. Box 798, Artesia, NM88210

LEASE: State B-1969, Tr. 4 WELL NO. 26

FIELD: East Empire Yates 7-R

LOCATION:

<u>DISC NO.</u>	<u>DATE</u>	<u>DEPTH</u>	<u>DRIFT</u>
1	10/3/80	835'	3/4°

I hereby certify that the above data as set forth by Cliff Felkins, Driller for Yucca Drilling Co. Inc., on his Survey of Directional Drilling is true and correct to the best of my knowledge and belief.

Darlene Alley
DARLENE ALLEY
Title: Secretary

Affidavit:

Before me, the undersigned authority, appeared Darlene Alley known to me to be the person whose name is subscribed hereinbelow, who, on making deposition, under oath states that he/she is acting for and on behalf of the operator of the well identified intentionally deviated from the true vertical whatsoever.

Cliff G. Mork
NOTARY PUBLIC

My commission expires:

March 24, 1982

