STATE OF NEW MEXICO	•	<i></i>					
HEY AND MINERALS DEPARTMENT		ATION DIVISION	Form C-104 Revised 10-1-78				
DISTRIBUTION		OX 2088 W MEXICO 87501	RECEIVED				
V 6.0.6.			JAN 1 3 1983				
CAND OFFICE		OR ALLOWABLE					
DAS OPENATION PRONATION OFFICE Uperator		SPORT OIL AND NATURAL GAS	O. C. D. ARTESIA, OFFICE				
HAPPY OIL CO., I	NC.	·					
P.O. DRAWER 770	ARTESIA, NM 88210						
Repson(s) for filing (Check proper bo New Well	x) Change in Transporter of:	Other (Please explain)					
Recompletion Change in Ownership X							
I change of ownership give name	COLLIER ENERGY, II		ARTESIA, NM 88210				
DESCRIPTION OF WELL AND	LEASE						
Lease Nume STATE B 1969 TR 4	Well No. Pool Name, Including I 26 EAST EMPIRE		ase Lease No. eral or Fee STATE 3-1969				
	30 Feet From The NOR	FH 990 Feet From	m TheWEST				
Line of Section 22 T	which 175 Range	28Е , ммрм,	EDDY County				
	TER OF OIL AND NATURAL G						
Name of Authorized Transporter of CL NAVAJO CRUDE OIL Name of Authorized Transporter of Ca	PURCHASING CO.	P.O.DRAWER 159, AR	roved copy of this form is to be sent) TESIA, NM 88210 roved copy of this form is to be sent)				
lí well produces oil or liquids,	Unit Sec. Twp. Rge. D 22 17 28	Is gas actually connected? W NO 1	Vhen				
give location of tanks. If this production is commingled wi	th that from any other lease or pool,						
COMPLETION DATA Designate Type of Completing	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
~	TUBING, CASING, ANI	CEMENTING RECORD					
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
·····							
	<u> </u>	 					
TEST DATA AND REQUEST F(fter recovery of total volume of load oi. pth or be for full 24 hours)	l and must be equal to or exceed top allow. M				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	lift. etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	011-Bbia.	Water-Bbls.	Cas-MCF X				
		<u> </u>	1 D F h Ph				
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenegre				
· · · · ·							
Teeling Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sbut-in)	Choke Size				
CERTIFICATE OF COMPLIANC	E	DIL CONSERVA	_				
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED JUN 2 1 1983					
bove is true and complete to the	best of my knowledge and belief.	BYLeslie A. Cleme	nts				
		· · · · · · · · · · · · · · · · · · ·	compliance with HULE 1104.				
Milma B Prwetta (Signalwe) BOOKKEEPER (Tille) 1/13/83 (Date)		If this is a request for allowable for a newly drilled or desprined well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for weth pool in multiply					
						Separate Forma C-104 mua Completed wellas	a ne itter for mern boot in mutuply