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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 22 1981

Form C-105
Revised 10-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1969

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.
#27

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Plug & Abandon

2. Name of Operator
Collier Energy, Inc. ✓

3. Address of Operator
P.O. Box 798, Artesia, New Mexico 88210

4. Location of Well
UNIT LETTER D LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM

10. Field and Pool, or Wildcat
East Empire Yates S.P.

THE W LINE OF SEC. 22 TWP. 17S RGE. 28E NMPM

15. Date Spudded
10-3-80

16. Date T.D. Reached
10-21-80

17. Date Compl. (Ready to Prod.)
10-21-80 P&A

18. Elevations (DF, RKB, RT, GR, etc.)
3549' GL

19. Elev. Casinghead

12. County
Eddy

20. Total Depth
660'

21. Plug Back T.D.
N.A.

22. If Multiple Compl., How Many
N.A.

23. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐

24. Producing Interval(s), of this completion - Top, bottom, Name
Plugged & Abandoned 10-21-80

25. Type Electric and Other Logs Run
None

26. Was Directional Survey Made
No

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8" PVC	Schedule 80	120'	10 3/4	60 SXS Class C 4% CaCl Cement Circulated.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
780'	Spotted 80 SXS Class C with 4% CaCl.
280'	Spotted 90 SXS Class C to surface

33. PRODUCTION

Date First Production
P & A

Production Method (Flowing, gas lift, pumping - Size and type pump)
P & A

Well Status (Prod. or Shut-in)
P & A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
NONE

Test Witnessed By

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Donald Craig TITLE President DATE 1-21-81