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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 22 1981

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-1969

a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Plug & Abandon

O. C. D.
ARTESIA OFFICE

7. Unit Agreement Name	
8. Farm or Lease Name	State B-1969, Tr. 4
9. Well No.	#27

2. Name of Operator	Collier Energy, Inc. ✓
3. Address of Operator	P.O. Box 798, Artesia, New Mexico 88210
4. Location of Well	

10. Field and Pool, or Wildcat	East Empire Yates SP
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UNIT LETTER	D	LOCATED	330	FEET FROM THE	North	LINE AND	330	FEET FROM
THE	W	LINE OF SEC.	22	TWP.	17S	RGE.	28E	NMPM

12. County	Eddy
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15. Date Spudded	10-3-80	16. Date T.D. Reached	10-21-80	17. Date Compl. (Ready to Prod.)	10-21-80 P&A	18. Elevations (DF, RKB, RT, GR, etc.)	3549' GL	19. Elev. Casinghead
20. Total Depth	660'	21. Plug Back T.D.	N.A.	22. If Multiple Compl., How Many	N.A.	23. Intervals Drilled By	Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion - Top, bottom, Name								25. Was Directional Survey Made
Plugged & Abandoned 10-21-80								No
26. Type Electric and Other Logs Run								27. Was Well Cored
None								No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8" PVC	Schedule 80	120'	10 3/4	60 SXS Class C 4% CaCl Cement Circulated.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
None	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>780'</td> <td>Spotted 80 SXS Class C with 4% CaCl.</td> </tr> <tr> <td>280'</td> <td>Spotted 90 SXS Class C to surface</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	780'	Spotted 80 SXS Class C with 4% CaCl.	280'	Spotted 90 SXS Class C to surface
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
780'	Spotted 80 SXS Class C with 4% CaCl.						
280'	Spotted 90 SXS Class C to surface						

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
P & A						P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
NONE	

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Donald Craig TITLE President DATE 1-21-81

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>660'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from No oil encountered to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 620' to 630' feet. water

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	35	35	Top soil				
35	90	55	Redbed				
90	135	45	Gravel				
135	490	355	Limestone				
490	595	105	Redbed				
595	660	65	Limestone/ w Redbed				